

OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-78

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SANTA FE	<input checked="" type="checkbox"/>
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OPERATOR	<input checked="" type="checkbox"/>

5a. Indicate Type of Lease
State ☐ Fee ☒
5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator DINERO OPERATING COMPANY	8. Farm or Lease Name VASQUEZ COMM.
3. Address of Operator P. O. DRAWER 10505, MIDLAND, TEXAS 79702	9. Well No. 1
4. Location of Well UNIT LETTER C 1980 FEET FROM THE West LINE AND 660 FEET FROM THE North LINE, SECTION 10 TOWNSHIP 24-S RANGE 28-E NMPM.	10. Field and Pool, or Wildcat Malaga Atoka
11. Elevation (Show whether DF, RT, GR, etc.) 3001.9 G.L.	12. County EDDY

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input checked="" type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPER. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1503.

1. Set plug (25 sacks) from 10,000' to 9650'. (This will cover 7 5/8" casing shoe at 9810').
2. Set plug (25 sacks) from 9650' to 9300". (This will cover the top of the Wolfcamp at 9500').
3. Pull approx. 8000' of 4 1/2" casing.
4. Set plug (25 sacks) from 8050' to 7950'. WOC for 4 hours. Tag TOC.
5. Set plug (30 sacks) from 6350' to 6250'. (This will cover the top of the Bone Spring).
6. Pull approx. 5500' of 7 5/8" casing.
7. Set plug (40 sacks) from 5550' to 5454'. Wait on cement for four hours. Tag TOC.
8. Set plug (50 sacks) from 2650' to 2550'. (This will cover 10 3/4" shoe & top of Delaware at 2600'). (See next page)

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Jim Beizman TITLE ENGINEER DATE 12-19-83
APPROVED BY _____ TITLE OIL AND GAS INSPECTOR DATE JAN 4 1984
CONDITIONS OF APPROVAL, IF ANY: