

STATE OF NEW MEXICO  
ENERGY AND MINERALS DEPARTMENT

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	<input checked="" type="checkbox"/>
FILE	<input checked="" type="checkbox"/>
U.S.G.S.	
LAND OFFICE	
OPERATOR	<input checked="" type="checkbox"/>

OIL CONSERVATION DIVISION

P. O. BOX 2088  
SANTA FE, NEW MEXICO 87501

O. C. D.  
ARTESIA OFFICE

Form C-103  
Revised 10-1-78

30-015-23797

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER <input type="checkbox"/>	5a. Indicate Type of Lease State <input type="checkbox"/> Fed <input checked="" type="checkbox"/>
2. Name of Operator DINERO OPERATING COMPANY	5. State Oil & Gas Lease No.
3. Address of Operator P. O. DRAWER 10505, MIDLAND, TEXAS 79702	7. Unit Agreement Name
4. Location of Well UNIT LETTER C, 1980 FEET FROM THE West LINE AND 660 FEET FROM THE North LINE, SECTION 10 TOWNSHIP 24-S RANGE 28-E NMPM.	8. Farm or Lease Name VASQUEZ COMM.
	9. Well No. 1
	10. Field and Pool, or Wildcat Malaga Atoka
15. Elevation (Show whether DF, RT, GR, etc.) 3001.9 G.L.	12. County EDDY

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input checked="" type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

- Displaced hole with mud.
- Set 25 sk. plug from 10,000' to 9,650'. (This covered 7 5/8" casing shoe @ 9,810').
- Set 25 sk. plug from 9,650' to 9,300'. (This covered top of Wolfcamp @ 9,500').
- Pulled 7,989' of 4 1/2" casing.
- Set 25 sk. plug from 8,050' to 7,940'. WOC for 4 hours. Tag TOC.
- Set 30 sk. plug from 6,350' to 6,250'. (This covered top of Bone Spring).
- Pulled 5,483' of 7 5/8" casing.
- Set 40 sack plug from 5,550' to 5,450'. WOC for 4 hours. Tag top of cement.
- Set 150 sk. plug from 2,650' to 2,350'. (This covered 10 3/4" shoe & top of Delaware at 2,600').
- Set 55 sk. plug from 450' to 350'. (This covered the 13 3/8" shoe at 400').
- Set marker in 10 sacks of cement at surface.

FD-2  
7-13-21  
12A

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED <u>Laverda Jansen</u>	TITLE <u>Production Supervisor</u>	DATE <u>3/23/84.</u>
APPROVED BY <u>Sandy Brooks</u>	TITLE <u>Geologist</u>	DATE <u>12-4-84</u>
CONDITIONS OF APPROVAL, IF ANY:		