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NEW MEXICO OIL CONSERVATION COMMISSION

SEP 14 1981

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.	
N/A	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. <input type="checkbox"/> OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER-		7. Unit Agreement Name
2. Name of Operator HJSKY OIL COMPANY		8. Farm or Lease Name Calvani
3. Address of Operator 600 S. Cherry St., Denver, Colorado 80222		9. Well No. #1
4. Location of Well UNIT LETTER "0" 500 FEET FROM THE South LINE AND 1980 FEET FROM THE East LINE, SECTION 29 TOWNSHIP 22S RANGE 27E NMPM.		10. Field and Pool, or Wildcat South Carlsbad, Morrow
15. Elevation (Show whether DF, RT, GR, etc.) 3151' GR		12. County Eddy

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>

SUBSEQUENT REPORT OF:

REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
CASING TEST AND CEMENT JOBS <input type="checkbox"/>	OTHER <input checked="" type="checkbox"/> Spud & Set Surface Casing

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Spudded well @ 7:00 a.m. 8/12/81.

Ran 10 jts, 13-3/8", 48#, H-40 ST&C csg. Set @ 400' KB.
Cmt'd w/505 sx Class "C" + 2% CaCl₂ + 1/4 pps Celloseal. CIP @ 1:43 a.m. 8/14/81.
Circ 150 SX
WOC 29.5 hrs. Pressure tested blind rams, manifold & valves to 3000 psi; Hydril
to 1500 psi.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Vera Chandler TITLE Engineering Assistant DATE September 10, 1981

APPROVED BY Mark Williams TITLE General Manager DATE SEP 10 1981
CONDITIONS OF APPROVAL, IF ANY: