

OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO

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WELL COMPLETION OR RECOMPLETION REPORT AND LOG

APR 25 1983

5a. Indicate Type of Lease
State ☐ Fee ☒
5. State Oil & Gas Lease No.
N/A

1. TYPE OF WELL *Open* **O. C. D.**
OIL WELL ☐ GAS WELL ☒ DRY ☐
2. TYPE OF COMPLETION
NEW WELL ☐ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER ☒ P & A'd
3. Name of Operator
HUSKY OIL COMPANY

7. Unit Agreement Name
8. Farm or Lease Name
Calvani
9. Well No.
1
10. Field and Pool, or Wildcat
S. Carlsbad, Morrow

4. Address of Operator
6060 S. Willow Drive, Englewood, Colorado 80111
4. Location of Well

UNIT LETTER "O" LOCATED 500 FEET FROM THE South LINE AND 1980 FEET FROM
THE East LINE OF SEC. 29 TWP. 22S RGE. 27E NMPM

12. County
Eddy

15. Date Spudded 8/12/81	16. Date T.D. Reached 10/21/81	17. Date Compl. (Ready to Prod.) Plugged 3/23/83	18. Elevations (DF, RKB, RT, GR, etc.) 3151' GR; 3169' KB	19. Elev. Casinghead --
20. Total Depth 11,856'	21. Plug Back T.D. 11,220	22. If Multiple Compl., How Many	23. Intervals Drilled By Rotary Tools All	Cable Tools None

24. Producing interval(s), of this completion - Top, Bottom, Name
N/A - Plugged & Abandoned

25. Was Directional Survey Made
No

26. Type Electric and Other Logs Run
CNL/FDC; DLL/MSFL; CBL/GR

27. Was Well Cored
No

CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13-3/8"	48#	400'	17-1/2"	505 SX	None
9-5/8"	40# & 36#	5384'	12-1/4"	1820 SX	None
5-1/2"	20# & 17#	11869'	8-3/4"	1650 SX	4000'

LINER RECORD				TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET
					None left in hole.	

29. Exploration Records (Interval, size and number)
See attachment.

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.
DEPTH INTERVAL
AMOUNT AND KIND MATERIAL USED
See attachment.

31. PRODUCTION
Date First Production
N/A
Production Method (Flowing, gas lift, pumping - Size and type pump)
N/A
Well Status (Prod. or Shut-in)
Plugged & Abandoned

Rate of Test	Hours Tested	Choke Size	Prod'n. For Test Period	Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API (Corr.)	

34. Disposition of Gas (sold, used for fuel, vented, etc.)
Test Witnessed By

35. List of Attachments

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.
SIGNED *Vera Chandler* TITLE Associate Environmental Analyst DATE April 19, 1983

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It must be accompanied by one copy of all electric and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 15 through 34 shall be reported for each zone. The form is to be filed in quadruplicate except on state road, where six copies are required. See Rule 1165.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn. "B"
T. Salt	T. Strawn 10,354	T. Kirtland-Fruitland	T. Penn. "C"
B. Salt	T. Atoka 10,574	T. Pictured Cliffs	T. Penn. "D"
T. Yates	T. Miss Barnett 11,840	T. Cliff House	T. Leadville
T. 7 Rivers	T. Devonian	T. Menefee	T. Madison
T. Queen	T. Silurian	T. Point Lookout	T. Elbert
T. Grayburg	T. Montoya	T. Mancos	T. McCracken
T. San Andres	T. Simpson	T. Gallup	T. Ignacio Quete
T. Glorieta	T. McKee	Base Greenhorn	T. Granite
T. Paddock	T. Ellenburger	T. Dakota	T.
T. Blaine	T. Gr. Wash	T. Morrison	T.
T. Tubb	T. Granite	T. Todilto	T.
T. Drinkard	T. Delaware Sand 2,050	T. Entrada	T.
T. Abo	T. Bone Springs 5,354	T. Wingate	T.
T. Wolfcamp 8,804	T.	T. Chinle	T.
T. Penn.	T.	T. Permian	T.
T. Cisco (Bough C)	T.	T. Penn. "A"	T.

OIL OR GAS SANDS OR ZONES

No. 1, from	to	No. 4, from	to
No. 2, from	to	No. 5, from	to
No. 3, from	to	No. 6, from	to

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from	to	feet
No. 2, from	to	feet
No. 3, from	to	feet
No. 4, from	to	feet

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
			Lamar	1,863			
			Delaware Sand	2,050			
			Bone Springs	5,354			
			Wolfcamp	8,804			
			Strawn	10,354			
			Atoka	10,574			
			Morrow	11,074			
			Lower Morrow	11,700			
			Barnett	11,840			