

Hold For MMS Approval

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1. TYPE OF WORK

DRILL ☐DEEPEN ☐PLUG BACK ☒
RECEIVED

5. LEASE DESIGNATION AND SERIAL NO.

NM 27919

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

DEWEY

9. WELL NO.

1

10. FIELD AND POOL, OR WILDCAT
(Bone Spring) Wildcat11. SEC., T., R., M., OR BLK.
AND SURVEY OR AREA

Sec. 24, T-24-S, R-28-E

12. COUNTY OR PARISH 13. STATE

Eddy New Mexico

b. TYPE OF WELL

OIL
WELL ☒GAS
WELL ☐

OTHER

SINGLE
ZONE ☐MULTIPLE
ZONE ☐

2. NAME OF OPERATOR

DINERO OPERATING COMPANY /

JUL 16 1982

O. C. D.
ARTESIA OFFICE

3. ADDRESS OF OPERATOR

P. O. DRAWER 10505, MIDLAND, TEXAS 79702

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.)

At surface

660' FNL & 560' FWL

At proposed prod. zone

660' FNL & 560' FWL

14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE*

1.25 miles SW of Malaga, New Mexico

15. DISTANCE FROM PROPOSED*
LOCATION TO NEAREST
PROPERTY OR LEASE LINE, FT.
(Also to nearest drlg. line, if any)

560'

16. NO. OF ACRES IN LEASE

200

17. NO. OF ACRES ASSIGNED
TO THIS WELL

40

18. DISTANCE FROM PROPOSED LOCATION*
TO NEAREST WELL, DRILLING, COMPLETED,
OR APPLIED FOR, ON THIS LEASE, FT.

0

19. PROPOSED DEPTH

8,500'

20. ROTARY OR CABLE TOOL

Rotary

21. ELEVATIONS (Show whether DF, RT, GR, etc.)

2,971'

22. APPROX. DATE WORK WILL START*

23.

PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	ACTUAL DEPTH	QUANTITY OF CEMENT
17 1/4	13 3/8	48-54# K	400'	450 sx. circ.
12 1/4-11	8 5/8	24# J	2500'	750 sx. circ.
7 7/8	4 1/2	11.6-N-80	8500'	1200 sx.

PLUG BACK to: 6300'

13 3/8 Casing: 400 sx. CL. C2% CC

8 5/8 casing: 1300 sx. Halliburton Lite-8# Salt 1/4# Flocele-200 sx. CL. C. Neat

4 1/2 " 1200 sx. Trinity Lite Weight-300 sx. Neat-50/50 proz mix, 5/10 CFR-2
5# Salt per sack.

Set C.I.B.P. at 6300 ft. and put 2 sacks of cement on top of plug.

Test casing to 2500 lbs.

Perforate 4 1/2 10.5# casing as follows:

4238 to 40

4244 to 49 2 shots per foot.

4251 to 57

4260 to 80

Acidize with 2000 gallons acid to evaluate.

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24.

SIGNED

TITLE

Production Supervisor

DATE

July 14, 1982

(This space for Federal or State office use)

PERMIT NO.

APPROVAL DATE

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

*See Instructions On Reverse Side

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GEOLOGICAL SURVEY

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. TYPE OF WORK

DRILL ☐DEEPEN ☐PLUG BACK ☒

b. TYPE OF WELL

OIL
WELL ☒GAS
WELL ☐OTHER ☐SINGLE
ZONE ☐MULTIPLE
ZONE ☐

2. NAME OF OPERATOR

DINERO OPERATING COMPANY /

3. ADDRESS OF OPERATOR

P. O. DRAWER 10505, MIDLAND, TEXAS 79702

O. C. D.

4. LOCATION OF WELL (Report location clearly and in accordance with any State or Federal Office*)

At surface

660' FNL & 560' FWL

At proposed prod. zone

660' FNL & 560' FWL

14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE*

1.25 miles SW of Malaga, New Mexico

15. DISTANCE FROM PROPOSED*
LOCATION TO NEAREST
PROPERTY OR LEASE LINE, FT.
(Also to nearest drlg. line, if any)

560'

16. NO. OF ACRES IN LEASE

200

17. NO. OF ACRES ASSIGNED
TO THIS WELL

40

18. DISTANCE FROM PROPOSED LOCATION*
TO NEAREST WELL, DRILLING, COMPLETED,
OR APPLIED FOR, ON THIS LEASE, FT.

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19. PROPOSED DEPTH

8,500'

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Rotary

21. ELEVATIONS (Show whether DF, RT, GR, etc.)

2,971'

22. APPROX. DATE WORK WILL START*

23.

PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
17 1/2	13 3/8	48-54# K	400'	450 sx. circ.
12 1/2-11	8 5/8	24# J	2500'	750 sx. circ.
7 7/8	4 1/2	11.6-N-80	8500'	1200 sx.

PLUG BACK to: 6300'

13 3/8 Casing: 400 sx. CL. C2% CC

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5# Salt per sack.

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4244 to 49 2 shots per foot.

4251 to 57

4260 to 80

Acidize with 2000 gallons acid to evaluate.

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*See Instructions On Reverse Side

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN TRIPPLICATE*
(Other instructions on re-
verse side)

Form approved
Budget Bureau No. 42-R1424

5. LEASE DESIGNATION AND SERIAL NO.

NM 27919

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

RECEIVED

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

DEWEY

9. WELL NO.

1

10. FIELD AND COOL, OR WELLSIT

(Bone Springs) Wildcat

11. SEC., T., R., M., OR BLK. AND
SURVEY OR AREA

Sec. 24, T-24-S, R-28-E

12. COUNTY OR PARISH 13. STATE

1. OIL WELL ☒ GAS WELL ☐ OTHER ☐

2. NAME OF OPERATOR

DINERO OPERATING COMPANY

3. ADDRESS OF OPERATOR

P.O. DRAWER 10505, MIDLAND, TEXAS 79700 O. C. D.

4. LOCATION OF WELL (Report location clearly and in accordance with any State law.
See also space 17 below.)
At surface

ARTESIA, OFFICE

660' FNL & 560' FWL

Sec. 24, T-24-S, R-28-E

14. PERMIT NO.

15. ELEVATIONS (Show whether DP, RT, GR, etc.)

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

TEST WATER SHUT-OFF

PULL OR ALTER CASING

WATER SHUT-OFF

REPAIRING WELL

FRACTURE TREAT

MULTIPLE COMPLETE

FRACTURE TREATMENT

ALTERING CASING

SHOOT OR ACIDIZE

ABANDON*

SHOOTING OR ACIDIZING

ABANDONMENT*

REPAIR WELL

CHANGE PLANS

(Other)

(Other)

(Note: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any
proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones perti-
nent to this work.) *

Temporarily abandon the Bone Springs formation by setting a C.I.B.P.

at 6300 ft. and put 2 sacks of cement on top of plug.

Test casing to 2500 lbs.

Perforate 4½ 10.5 lbs. casing as follows.

4238 to 40 2 shots per foot

4244 to 49

4251 to 57

4260 to 80

Acidize with 2000 gallons acid to evaluate.

18. I hereby certify that the foregoing is true and correct

SIGNED

TITLE

DATE

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REPORTS ON WELLS

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(T- for such proposals.)

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JUL 16 1982

O. C. D.

TEXAS 79702 ARTESIA, OFFICE
in accordance with any State requirements.*

Sec. 24, T-24-S, R-28-E

(Show whether DP, RT, GR, etc.)

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(Bone Springs) Wildcat

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SURVEY OR AREA

Sec. 24, T-24-S, R-28-E

12. COUNTY OR PARISH 13. STATE

1. OIL WELL ☒ GAS WELL ☐ OTHER ☐

2. NAME OF OPERATOR

DINERO OPERATING COMPANY

3. ADDRESS OF OPERATOR

P.O. DRAWER 10505, MIDLAND

4. LOCATION OF WELL (Report location clearly and in
See also space 17 below.)
At surface

660' FNL & 560' FWL

14. PERMIT NO.

15. ELEVATION

16. Check Appropriate To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETION

ABANDON*

CHANGE PLANS

(Other)

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

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