

N.M.O.C.D. COPY UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEYSUBMIT IN TRIPPLICATE*
(Other instructions on reverse side)Form approved.
Budget Bureau No. 42-R1424.
5. LEASE DESIGNATION AND SERIAL NO.

NM 27919

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

DEWEY

9. WELL NO.

1

10. FIELD AND POOL, OR WILDCAT

(Bone Springs) Wildcat

11. SEC., T., R., M., OR BLK. AND
SURVEY OR AREA

Sec. 24, T-24-S, R-28-E

12. COUNTY OR PARISH

Eddy

13. STATE
New MexicoSUNDRY NOTICES AND REPORTS ON WELLS
(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)1. OIL WELL ☒ GAS WELL ☐ OTHER ☐

2. NAME OF OPERATOR

DINERO OPERATING COMPANY

3. ADDRESS OF OPERATOR

P. O. Drawer 10505, Midland, Texas 79702

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*

See also space 17 below.)

At surface

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

2971' G.L.

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

PULL OR ALTER CASING

FRACTURE TREAT

MULTIPLE COMPLETE

SHOOT OR ACIDIZE

ABANDON*

REPAIR WELL

CHANGE PLANS

(Other)

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

REPAIRING WELL

FRACTURE TREATMENT

ALTERING CASING

SHOOTING OR ACIDIZING

ABANDONMENT*

(Other)

Testing casing & BP

XX

(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Release pressure on tubing & casing. Pump 2% KCL water in hole to kill well. Pull tubing from hole. Run Bridge Plug back in hole on tubing. Set above prev. perms: 6767-68-69-70-71-72-73-74', 6778-80', 6786-88', 6797-6804', 6814-18', 6825-35', 6837-44', 6874-78'. Filled casing with 2% KCL water. Pressure test casing to 3000# no reduction in pressure. Pull tubing out of hole.

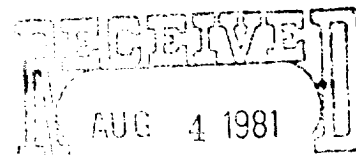
Packer setting at 6230.00. Pump into annulus and pressure up to 500#. Start acid treatment, 3000 gallons 15% down tubing.

Max. pressure 3200#, Min. pressure 1000#, average 2000#. ISDP 900#, Final 700#.

Average injection rate 5.2 BPM. Used 50 ball sealers, some ball action.

Released treating equipment. Released pressure & start recovering load.

Swabb & flow.



18. I hereby certify that the foregoing is true and correct

SIGNED

Roger A. Chapman

TITLE

Production Clerk

DATE

8-3-81

(This space for Federal or State office use)

APPROVED BY

ROGER A. CHAPMAN

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

SEP 23 1981

U.S. GEOLOGICAL SURVEY
ROSWELL, NEW MEXICO

*See Instructions on Reverse Side