STATE OF NEW MEXICO RGY AND MINERALS DEPARTMENT			Form C-104 Revised 10-1-78				
	OIL CONSERVATION DIVISION P. O. BOX 2088		RECEIVED BY				
	SANTA FE, NEW MEXICO 87501		MAY 0 1 1984				
U.S.U.B.	REQUEST FOR ALLOWABLE		O. C. D.				
TRANSPORTER DAS	-	AND SPORT OIL AND NATURAL GAS	ARTESIA, OFFICE				
PROBATION OFFICE							
DINERO OF	PERATING COMPANY						
P. O. DRA Reason(s) for filing (Check proper bo	WER 10505, MIDLAND, TEXA	S 79702 Other (Please explain)					
New Well	Change in Transporter of: Oil Dry G						
Recompletion XX Change in Ownership		ensale	·				
f change of ownership give name and address of previous owner							
DESCRIPTION OF WELL AND	LEASE	·					
Lease Name DEWEY	Well No. Pool Name, Including I 1 Malaga Dela		eral or Fee Federal NM27919				
Location		······································	<u>rederar</u> <u>juniz(3)</u>				
Unit Letter D : 66	0 Feet From The North Li	ine and <u>560'</u> Feet Fro	m The West				
Line of Section 24 T.	mship 24-S Range	28-Е , <b>мирм</b> ,	Eddy County				
ESIGNATION OF TRANSPOR	TER OF OIL AND NATURAL G	AS					
Nome of Authorized Transporter of Ci Koch Oil Company	1 🕅 or Condensate 🗌	2205 Wilco Bldg., Mid					
Name of Authorized Transporter of Co Commission Permission			proved copy of this form is to be sent)				
If well produces oil or liquida,	Unit Sec. Twp. Rge.		When				
give location of tanks.	D 24 24 28	NO NO					
f this production is commingled with the second state of the secon	ith that from any other lease or pool,	New Well Workover Deepen	Plug Back <sup>T</sup> Same Res'v, <sup>T</sup> Diff, Res'				
Designate Type of Completi		New Well Wolkover Deepen	X X X				
Date Spudded 5/29/81	Date Compl. Ready to Prod. 10/03/81 4-27-84	Total Depth 7102'	P.B.T.D. 6300'				
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oll/Gas Pay	Tubing Depth				
2971' Perforations	Malaga Delaware	4230'	6850 1 Depth Casing Shoe				
	2-49, 4251-57, 4260-70		7102'				
HOLESIZE	TUBING, CASING, ANI CASING & TUBING SIZE	D CEMENTING RECORD	SACKS CEMENT				
171	13 3/8	414	400 sx. CL. C.				
<u> </u>	8 5/8	2500	1000 Howco Lite-250CLC 1200 TrinityLite-200Ne				
1 1/0	2 3/8	6850					
EST DATA AND REQUEST F		epth or be for full 24 hours)	il and must be equal to or exceed top allon				
Date First New Oil Run To Tanks 10/3/81	Date of Test 3/26/84	Producing Method (Flow, pump, gas Pumping	lift, etc.) Post 4 4				
ength of Test	Tubing Pressure	Casing Pressure	Choke Size Comp				
24 hours	Oil-Bble.	20#	Gas-MCF				
	18	10	TSTM				
AS WELL							
Actual Prod. Tool-MCF/D	Longth of Tost	Bbls. Condensate/MMCF	Gravity of Condensate				
esting Method (pitot, back pr.)	Tubing Presewe (Shnt-in)	Casing Pressure (Shut-in)	Choke Size				
ERTIFICATE OF COMPLIANC	CE	OIL CONSERVA					
hereby certify that the rules and regulations of the Oll Conservation vision have been complied with and that the information given bove is true and complete to the best of my knowledge and belief.		АРРПОVED 5/7 19 84 BY Лануриокs					
					· · · · · · · · · · · · · · · · · · ·	TITLE Veologist	
$\circ$ $\sim$ $\circ$			compliance with RULE 1104.				
(Signiwe) Production Supervisor (Tille) April 27, 1984 (Date)		If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with NULE 111. All sections of this form must be filled out completely for allow- able on new and recompleted wells. Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition. Separate Forms C-104 must be filled for each pool in multiply					
						completed wells.	