

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug a well. Use "APPLICATION FOR PERMIT" for such proposals.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	5. LEASE DESIGNATION AND SERIAL NO. NM 27919
2. NAME OF OPERATOR DINERO OPERATING COMPANY	6. IF INDIAN, ALLOTTEE OR TRIBE NAME
3. ADDRESS OF OPERATOR P. O. DRAWER 10505, MIDLAND, TEXAS 79702	7. UNIT AGREEMENT NAME
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.) At surface 660' FNL & 560' FWL	8. FARM OR LEASE NAME DEWEY
14. PERMIT NO.	9. WELL NO. 1
15. ELEVATIONS (Show whether DF, RT, GR, etc.) 2,971' G.L.	10. FIELD AND POOL, OR WILDCAT Malaga Delaware
	11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec. 24, T-24-S, R-28-E
	12. COUNTY OR PARISH Eddy
	13. STATE New Mexico

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
(Other) <input type="checkbox"/>	

SUBSEQUENT REPORT OF:

WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
(Other) <input type="checkbox"/>	Plug back to 6300' <input checked="" type="checkbox"/>

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.) \*

August 11, 1982: Rig up pulling unit and pull rods and tubing from hole.  
Prep. to plug back.

August 13-15th: Set C.I.B.P. at 6300', and put 2 sacks of cement on top of plug.

Test casing to 2500#.

Perf. 4 1/2 casing as follows: 4238-40  
4242-49  
4251-57  
4260-70' 2 shots per foot.

Acidize by Western Company, 3000 gallons 15% N.E. acid. Max. pressure 2100#. Injection rate 5 bpm. ISDP 900#.

August 17, 1982: Run rods and pump back in hole. Put back on production.

18. I hereby certify that the foregoing is true and correct

SIGNED L. J. Salzman TITLE Production Supervisor DATE April 27, 1984

(This space for Federal Register use only)

APPROVED BY [Signature] TITLE \_\_\_\_\_ DATE \_\_\_\_\_

CONDITIONS OF APPROVAL, IF ANY:

MAY 7 1984

\*See Instructions on Reverse Side

ROSWELL, NEW MEXICO

Post TO-2  
11-84 723-80  
P+H BS