

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-78

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	1
FILE	1
U.S.O.S.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease

State ☐

Fee ☒

5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

RECEIVED

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator Maddox Energy Corporation	8. Farm or Lease Name Pardue Farms 21
3. Address of Operator P. O. Box 217, Loving, New Mexico 88256	9. Well No. 1
4. Location of Well UNIT LETTER <u>B</u> , 1980 FEET FROM THE <u>East</u> LINE AND <u>990</u> FEET FROM THE <u>North</u> LINE, SECTION <u>21</u> TOWNSHIP <u>24-S</u> RANGE <u>28-E</u> N.M.P.M.	10. Field and Pool, or Wildcat Wildcat <u>Bone Springs</u>
15. Elevation (Show whether DF, RT, GR, etc.) 3022' GL	12. County Eddy

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>
OTHER <input type="checkbox"/>	OTHER <u>set CIBP & perforations & fracture treatment</u> <input checked="" type="checkbox"/>
PLUG AND ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
CHANGE PLANS <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

- 11-2-81 - RU CRC Wireline. Set CIBP on wireline @ 6540' & dump bailed 30' of cement on top of plug. Tstd plug to 2000# for 15 min. Using a 4" decentralized 0° phase hollow carrier select fire gun, perf'd w/1 SPF @ 6318, 23, 28, 34, 40, 55, 61, 67, 70, 77, 6417, 21, 26, 35, 43, 48, 58, 62, 69 & 78' - total 20 shots.
- 11-4-81 - RU Halliburton. Acidized perfs 6318-6478' w/2000 gal 15% NE acid. Ran 30 ball sealers. Formation broke @ 2200#. Flushed w/80 bbls 2% KCL fresh water.
- 11-7-81 - RU CRC. Using a 4" decentralized 0° phase hollow carrier select fire gun, perf'd w/1 SPF @ 6125, 28, 31, 33, 35, 45, 46, 50, 54, 58, 60, 75, 93, 97, 6203, 07, 11, 16, 41, 46, 60, 63, 70, 72, 78, 82, 84, 86 & 88' - total 29 shots.
- 11-9-81 - RU Halliburton. Acidized perfs 6125-6288' w/2000 gal 15% NE acid. Dropped 50 ball sealers. Formation broke @ 800#. Flushed w/55 bbls 2% KCL water.
- 11-13-81 - Fracture treated (6125-6478') well w/134,400 gal versagel 1500 carrying 2725 sx 20-40 sand.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED [Signature] TITLE Production Supervisor DATE 1-7-82

APPROVED BY [Signature] TITLE SUPERVISOR, DISTRICT II DATE JAN 21 1982

CONDITIONS OF APPROVAL, IF ANY: