

NEW MEXICO OIL CONSERVATION COMMISSION
GAS-OIL RATIO TESTS

C-110
Revised 1-1-65

Well		Pool		County		Completion ☒ Scheduled ☐		Specimen ☐								
Delta Drilling Company		South Culebra Bluff (Bone Spring)		Eddy												
1100-C North "A" Midland, Texas 79701		TYPE OF TEST - (X)		DATE OF TEST		CHOKE SIZE		TBG. PRESS.								
WELL NO.		LOCATION		DAILY ALLOWABLE		LENGTH OF TEST HOURS		PROD. DURING TEST								
		U	S	T	R			WATER BBL'S	GRAV. OIL BBL'S							
South Culebra Bluff <i>ut.</i>		7	B	14	23S	28E	12/15/81	14/64	150	57	24	7	41.8	20	101	5050
RECEIVED DEC 21 1981 O. C. D. ARTESIA, OFFICE																

No well will be assigned an allowable greater than the amount of oil produced on the official test.

During gas-oil ratio test, each well shall be produced at a rate not exceeding the top unit allowable for the pool in which well is located by more than 25 percent. Operator is encouraged to take advantage of this 25 percent tolerance in order that well can be assigned increased allowables when authorized by the Commission.

Gas volumes must be reported in MCF measured at a pressure base of 15.025 psia and a temperature of 60° F. Specific gravity base will be 0.60.

Report casing pressure in lieu of tubing pressure for any well producing through casing.

Well original and one copy of this report to the district office of the New Mexico Oil Conservation Commission in accordance with Rule 301 and appropriate pool rules.

I hereby certify that the above information is true and complete to the best of my knowledge and belief.

Ron C. Suber
(Signature)

Production Engineer
(714)