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NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
Supersedes Old Form C-104 and C-1
1-1-65
RECEIVED
JUL 19 1984
O. C. D.
ARTESIA, OFFICE

I. Operator
DeltaUS Corporation
Address
3100 C, North "A" Street, Midland, Texas 79705
Reason(s) for filing (Check proper box)
New Well ☐ Change in Transporter of:
Recompletion ☐ Oil ☐ Dry Gas ☐
Change in Ownership ☐ Casinghead Gas ☐ Condensate ☐
Other (Please explain)
Name change from Delta Drilling Company only.
If change of ownership give name and address of previous owner
Delta Drilling Company, 3100 C, North "A" Street, Midland, Texas 79705

II. DESCRIPTION OF WELL AND LEASE

Lease Name South Culebra Bluff Unit	Well No. 7	Pool Name, including Formation South Culebra Bluff	Bone Spring	Kind of Lease State, Federal or Fee Federal	Lease No. 0542015
Location Unit Letter B ; 1740 Feet From The East Line and 660 Feet From The North Line of Section 14 Township 23-S Range 28-E, NMPM, Eddy County					

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input type="checkbox"/> or Condensate <input type="checkbox"/> The Permian Corp.	Address (Give address to which approved copy of this form is to be sent) P.O. Box 113, Amarillo, TX 79101				
Name of Authorized Transporter of Casinghead Gas <input type="checkbox"/> or Dry Gas <input type="checkbox"/> Delta Natural Gas Co.	Address (Give address to which approved copy of this form is to be sent) P.O. Box 113, Amarillo, TX 79101				
If well produces oil or liquids, give location of tanks.	Unit B	Sec. 14	Twp. 23	Rge. 28	Is gas actually connected? When Yes 5-19-82

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res't.	Diff. Res't.
Date Spudded	Date Compl. Ready to Prod.		Total Depth			P.B.T.D.		
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation		Top Oil/Gas Pay			Tubing Depth		
Perforations						Depth Casing Shoe		
TUBING, CASING, AND CEMENTING RECORD								
HOLE SIZE	CASING & TUBING SIZE		DEPTH SET			SACKS CEMENT Post TD-3 7-29-85 Chg Op.		

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL

(Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

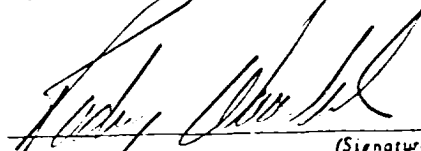
Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil-Bbls.	Water-Bbls.	Gas-MCF

GAS WELL

Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.


Ron Brown
Senior Engineer
(Signature)
(Title)
(Date) 7/16/84

OIL CONSERVATION COMMISSION

MAR 22 1985

APPROVED _____, 19____
BY _____
ORIGINAL SIGNED
BY LARRY BROOKS
GEOLOGIST - NMOC
TITLE _____

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Form C-104 must be filled for each pool in multiply completed wells.