RECEIVL Energy, Minerals and Natural Resources Department Submit 5 Copies
Appropriate District Office
DISTRICT I Revised 1-1-89 See Instructi DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

JUN 26 '89 IL CONSERVATION DIVISION
P.O. P.O. P.O. P.O. 2000 at Bottom of Sunta Fe Santa Fe, New Mexico 87504-2088 O. C. U.

1000 Rio Brazos Rd., Azzec, NM 87410 G. S. T. STEEN PROJECTION AND MATERIAL GAS Operator TO TRANSPORT OIL AND NATURAL GAS Well API No Operator RB Operating Company 2412 N. Grandview, Suite 201, <u>Odessa, Texas</u> <u> 79761</u> Reason(s) for Filing (Check proper box) Other (Please explain) New Well Change in Transporter of: Oil Dry Gas Recompletion Effective June 1, 1989 K Casinghead Gas Condensate Change in Operator If change of operator give name and address of previous operator Reading & Bates Petroleum Co., 2412 N. Grandview, Suite 201, Odessa, Tx. 79761 II. DESCRIPTION OF WELL AND LEASE Well No. Pool Name, Including Formation Lease No. Lease Name Kind of Lease Bone State, Federal or Fee South Culebra Bluff Unit South Culebra Bluff Spring 0542015 Location 1740 Unit Letter \_\_ Feet From The <u>East</u> Line and \_\_\_ 660 \_\_ Feet From The \_\_\_ North\_ 14 Township 23S , NMPM, Section Range 28E Eddv County III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS Name of Authorized Transporter of Oil Address (Give address to which approved copy of this form is to be sent) or Condensate X The Permian Corporation Box 1183, Houston, Texas 77001 Name of Authorized Transporter of Casinghead Gas X or Dry Gas Address (Give address to which approved copy of this form is to be sent) El Paso Natural Gas Co. P.O. Box 1492, El Paso, Texas 79978 If well produces oil or liquids, Unit Sec. Twp. Rge. Is gas actually connected? When? give location of tanks. 14 23 **B** 28 Yes 5/19/82 If this production is commingled with that from any other lease or pool, give commingling order number: IV. COMPLETION DATA Oil Well Gas Well New Well Workover Deepen | Plug Back | Same Res'v Diff Res'v Designate Type of Completion - (X) Total Depth Date Spudded Date Compl. Ready to Prod. P.B.T.D. Top Oil/Gas Pay Elevations (DF. RKB, RT, GR, etc.) Name of Producing Formation Tubing Depth Perforations Depth Casing Shoe TUBING, CASING AND CEMENTING RECORD **HOLE SIZE CASING & TUBING SIZE** SACKS CEMENT V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours.) Producing Method (Flow, pump, gas lift, etc.) Date First New Oil Run To Tank Date of Test Choke Size Length of Test Tubing Pressure Casing Pressure Gas- MCF Actual Prod. During Test Oil - Bbls. Water - Bhis **GAS WELL** Actual Prod. Test - MCF/D Length of Test Bbls. Condensate/MMCF Gravity of Condensate Testing Method (pitot, back pr.) Tubing Pressure (Shut-in) Casing Pressure (Shut-in) VI. OPERATOR CERTIFICATE OF COMPLIANCE OIL CONSERVATION DIVISION I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief. ORIGINAL SIGNED BY Signature MIKE WILLIAMS Larry Rampey ce President SUPERVISOR, DISTRICT IT Printed Name Title June 21, 1989 (918) 492-0447 Date Telephone No

State of New Mexico

Form C-104

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells