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Appropriate District Office
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II P.O. Drawer DD, Artesia, NM 88210

State of New Mexico Energy, Minerals and Natural Resources Department

Form C-104 Revised 1-1-89 See Instructions at Bottom of Page

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

PECEIVED

DISTRICT III 1000 Rio Brazos Rd., Aziec, NM 87410		Sa	nta Fe, New M	exico 8/5	04-2088			VECFIAED	
	REQ		OR ALLOWA					_	
I. Operator		TOTRA	NSPORT OIL	<u>- AND NA</u>	TURAL G		***	JUN 28'90	
•	RB Operating Company					1	API No. -015-23811	_	
Address			· \				013 23011		
2412 N. Grandview, Su	ite 20	1, 0des	sa, Texas	79762				ARTESIA, OFFICE	
Reason(s) for Filing (Check proper box)		Oti	her (Please exp	lain)					
New Well Recompletion	Oil	Change in	Transporter of: Dry Gas						
Change in Operator	Casinghe	ad Gas	Condensate						
If change of operator give name and address of previous operator									
II. DESCRIPTION OF WELL	ANDIE	ACE							
Lease Name Well No. Pool Name, Including						Kind	of Lease	Lease No.	
South Culebra Bluff	uth Culebra Bluff 7 East Lovi			- I			Federal or Fee	NM 0542015	
Location						·			
Unit Letter B	: 17	40	Feet From The	E Li	ne and <u>660</u>	Fe	et From The <u>N</u>	Line	
Section 14 Townshi	р	23S	Range 281	<u>1, 3</u>	МРМ,	Eddy		County	
III. DESIGNATION OF TRAN	SPORT	ER OF O	IL AND NATU	RAL GAS					
Name of Authorized Transporter of Oil x or Condensate					Address (Give address to which approved copy of this form is to be sent)				
Permian Corporation Name of Authorized Transporter of Casinghead Gas or Dry Gas					Box 1183, Houston, Texas 77001				
El Paso Natural Gas Co.					Address (Give address to which approved copy of this form is to be sent) Box 1492, El Paso, Texas 79978				
If well produces oil or liquids,	Unit	Sec.	Twp. Rge.		lly connected?	When			
give location of tanks.	В	14	23S 28E	yes			1981		
If this production is commingled with that IV. COMPLETION DATA	from any o	her lease or	pool, give comming	ling order nun	nber:	T			
Designate Type of Completion	- (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back Sar	•	
Date Spudded		X Ready to	Prod	Total Depth	<u> </u>	<u></u>	X		
8/26/81	1	Date Compl. Ready to Prod. 11/18/81 6-13-90		7500		P.B.T.D. 624	0		
Elevations (DF, RKB, RT, GR, etc.) 2978 GR	DF, RKB, RT, GR, etc.) Name of Producing Formation				Top Oil/Gas Pay 0 6079'			Tubing Depth 6027'	
Perforations DI USITY C			- CIT(DCIAWAI)) 00/9		Depth Casing Shoe			
6079-6155			····				Depar Casing of		
	TUBING, CASING AND								
HOLE SIZE	CASING & TUBING SIZE			DEPTH SET			SACKS CEMENT		
7-7/8	8-5/8 5-1/2			500 7478			235 "C" 2825 "H" & "C"		
	3 1/2			7470		2023 n	αυ		
		27/2	7		6027				
V. TEST DATA AND REQUES									
OIL WELL (Test must be after recovery of total volume of load oil and must Date First New Oil Run To Tank Date of Test					be equal to or exceed top allowable for this depth or be for full 24 hours.) Producing Method (Flow, pump, gas lift, etc.)				
6/13/90	6/24/90			Flowing			<i>ic.</i> /	Post TV-2	
Length of Tex	Tubing Pressure			Casing Pressure			Choke Size	7-20-90	
24		800#			0			" comp. Del.	
Actual Prod. During Test	Oil - Bbls.			Water - Bbls.			Gas- MCF	/	
198		198		7	8		240		
GAS WELL Actual Prod. Test - MCF/D		т					10 : (0		
Actual Prod. Test - MCP/D	d. Test - MCF/D Length of Test			Bbls. Condensate/MMCF			Gravity of Cond	lensale	
esting Method (pitot, back pr.) Tubing Pressure (Shut-in)				Casing Pres	sure (Shut-in)		Choke Size		
VIV ADED LEAD CONTROL	1	7.60:=		-					
VI. OPERATOR CERTIFICATE OF COMPLIANCE					OIL CONSERVATION DIVISION				
I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above					Q.L 00.	104	11101101	1101011	
is true and complete to the best of my knowledge and belief.				Date ApprovedJUL_1 2 1990					
					e vhhiov	=U			
					By ORIGINAL SIGNED BY				
Signature F. D. Schoch Area Manager					MIKE WILLIAMS				
Printed Name Title					Title SUPERVISOR, DISTRICT IT				
6/26/90 (915) Date	362-6		phone No.					-Kii Segali	
	en de plate en		estate de la companya della companya della companya de la companya de la companya della companya	Title of the North	eder var va del ari	a destination and the	tore de maltenando	The transfer of the second	

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
 3) Fill out only Sections I II III and VI for changes of operator, well name or number, transporter, or other such changes.