ubmit 5 Copies prospirate Chatrict Office	E	inergy, t	-	ate of Ne and Natu	partm <del>ent</del>		Form C-104 Revised 1-1-89		
SIRICT O. Box 1980, Hobbs, NM 88240								See Instructions at Bottom of Page	
ISTRICT II O. Drawer DD, Anena, NM 88210	OIL CONSERVATION P.O. Box 2088 Santa Fe, New Mexico 87:				x 2088		RECEIVE		
ISTRICT III 000 Rio Brizos Rd., Aziec, NM 87410			·				JUL 0 1	1991	
					LE AND AUTH		ION APTESIA, C Well API Na		
PR Operating Company							30-015-23811		
RB Operating Company	<b>v</b>								
2412 N. Grandview, S	Suite 20	1, Ode	essa, T	ſexas	79761				
teason(s) for Filing (Check proper box)		<b></b>	• Tasaaa	an afi	Other (Plea	se explain)			
lew Well	Oil		n Transport ] Dry Gas		Effectiv	e July	1, 1991		
Dange in Operator	Casinghea	d Gas 🗌	Condens	ate					
change of operator give name ad address of previous operator									
. DESCRIPTION OF WELL	AND LE	ASE							
case Name		Well No.	Pool Na	me, Includi	ng Formation		Kind of Lease	Lease No. NM 0542015	
South Culebra Bluf	f	7	E. 1	loving	(Delaware)		State, Federal or Fee	NI 0542015	
Location	1	740			Fact	66	0	North Line	
Unit LetterB	: <b>1</b>	140	_ Feet Fro	m The	East Line and	00	U Feet From The	North Line	
Section 14 Townsh	<u>קוח 23</u>	S	Range	28E	, NMPM,	Edd	У	County	
II. DESIGNATION OF TRA. Name of Authorized Transporter of Oil		OF OF C		) NATU	RAL GAS	uss to which a	pproved copy of this fo	rm is io be sent)	
Amoco Production Con		UI COUL	[		1				
Name of Authorized Transporter of Case			or Dry (	Gas 🖂		P.O. Box 591, Tulsa, OK 74102 Address (Give address to which approved copy of this form is to be sent)			
El Paso Natural Gas	Company						<u>Paso, Texas</u>	79978	
f well produces oil or liquids, ive location of tanks.	Unuit	Sec.	Twp		is gas actually conn		When?	2/00	
this production is commingled with the	B If from any off	14 her lease o	23S	28E	Yes	i	0/1	3/90	
V. COMPLETION DATA		l Oil We			New Well   Wor	KOVER   T	eepen Plug Back	Same Resiv Diff Resiv	
Designate Type of Completion	n - (X)								
Date Spudded	Date Com	pl. Ready	lo Prod.		Total Depth		P.B.T.D.		
Elevations (DF. RKB, RT, GR, elc.)	Name of F	malicine	Formation		Top Oil/Gas Pay		Tubing Dept	h	
	Name of Producing Formation Top Oil/Gas Pay								
Perforauous							Depth Casin	g Shoe	
						ECORD			
HOLE SIZE	TUBING, CASING AND CASING & TUBING SIZE			DEPTH SET		SACKS CEMENT			
HOLE SIZE CASING & TODING SIZE									
- <u> </u>					······································				
V. TEST DATA AND REQU	EST FOR	ALLOV	VABLE						
OIL WELL (Test must be afte	r recovery of 1	otal volum	e of load o	nd and mus			le for this depth or be ;	for full 24 hours i	
Date First New Oil Run To Tank	Date of T	est			Producing Method	Flow pump.	gas lift, etc.)		
	<b>T</b> 1 D	T			Casing Pressure		Choke Size		
Length of Test	Tubing Pi	Tubing Pressure			Casing riessone				
Actual Prod. During Test	Oil - Bbis	 j.			Water - Bbis		Gas- MCF		
GAS WELL	<u>_</u>								
GAS WELL Actual Prod. Test - MCF/D	Length of	Test			Bbis. Condensate/N	IMCF	Gravity of (	Condensale	
Actual Prod. Test - MCF/D							Cravity of Choke Size		
Actual Prod. Test - MCF/D		Tesi Tessure (St	חענים)		Bbis. Condensate N Casing Pressure (St				
Actual Prod. Test - MCF/D Testing Method (pulor, back pr.)	Tubing P	ressure (St			Casing Pressure (S	าม-เอ)	Choke Size		
Actual Prod. Test - MCF/D Testing Method (puick, back pr.) VI. OPERATOR CERTIF		resoure (St F CON	IPLIAN	ICE	Casing Pressure (S	าม-เอ)	Choke Size	DIVISION	
Actual Prod. Test - MCF/D Testing Method (puor, back pr.) VI. OPERATOR CERTIF I hereby certify that the rules and re Division have been complied with a	Tubing P ICATE O gulations of th ad that the inf	F CON F CON ie Oil Cons formation g	IPLIAN servation given above		Casing Pressure (S	าม-เอ)	Choke Size	DIVISION	
Actual Prod. Test - MCF/D Testing Method (puor, back pr.) VI. OPERATOR CERTIF I hereby certify that the rules and re	Tubing P ICATE O gulations of th ad that the inf	F CON F CON ie Oil Cons formation g	IPLIAN servation given above		Casing Pressure (S	CONS	Choke Size	DIVISION	
Actual Prod. Test - MCF/D Testing Method (puor, back pr.) VI. OPERATOR CERTIF I hereby certify that the rules and re Division have been complied with a	Tubing P ICATE O gulations of th ad that the inf	F CON F CON ie Oil Cons formation g	IPLIAN servation given above		Casing Pressure (SI	CONS	Choke Size ERVATION JUL 0 1	DIVISION	
Actual Prod. Test - MCF/D Testing Method (pulor, back pr.) VI. OPERATOR CERTIFI I hereby certify that the rules and re Division have been complied with a is true and complete to the best of n	Tubing P ICATE O gulations of th ad that the inf	F CON F CON ie Oil Cons formation g	IPLIAN servation given above		Casing Pressure (SI	CONS proved ORIGIN	Choke Size ERVATION JUL 0 1	DIVISION 1991	
Actual Prod. Test - MCF/D Testing Method (pulor, back pr.) VI. OPERATOR CERTIFI I hereby certify that the rules and re Division have been complied with a is true and complete to the best of n Signature F. D. Schoch	Tubing P ICATE O gulations of th ad that the inf ny knowledge	F CON F CON ie Oil Cons formation g	IPLIAN servation given above		Casing Pressure (SI OIL Date Ap By	CONS proved ORIGIN	Choke Size ERVATION JUL 0 1	DIVISION 1991	
Actual Prod. Test - MCF/D Testing Method (pulor, back pr.) VI. OPERATOR CERTIFI I hereby certify that the rules and re Division have been complied with a is true and complete to the best of n Signature	Tubing P ICATE O gulations of th ad that the inf ny knowledge	F COM F COM ormation g and belief.	IPLIAN servation given above ager Title		Casing Pressure (SI OIL Date Ap	CONS proved ORIGIN	Choke Size ERVATION JUL 0 1	DIVISION 1 <b>991</b>	

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.

2) All sections of this form must be filled out for allowable on new and recompleted wells.

3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.

4) Separate Form C-104 must be filed for each pool in multiply completed wells.