Submit 5 Copies
Appropriate District Office
DISTRICT 1
P.O. Box 1980, Hobbs, NM 88240

State of New Mexico

....ergy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION 1111 1 4 100% P.O. Box 2088

DISTRICT II P.O. Drawer DD, Arlesia, NM 88210		Santa	1	P.O. Box	x 2088 xico 8750	4-2088		1 2 100) e		
DISTRICT III							E-W	D. (. D. 1927 - D.	N.		
000 Rio Brazos Rd., Aziec, NM 87410	REQUEST TO TE			LE AND A	S		.•				
Operator						Well A		00011			
RB Operating Company /								30-015-	23811		
601 N. Marienfeld	d, Suite 10	2, M	idla	and, To		701			<u>-</u>		
Reason(s) for Filing (Check proper box)				6.	X Ouhe	x (Please expla	in) Chan	ge Pool	Name		
New Well Recompletion	Oil	in Trai	nsporte y Gas	# 61:	Effe	ective Ju	lv 1. 1	993			
Change in Operator	Casinghead Gas	_ `	ndensa	te 🗌							
f change of operator give name and address of previous operator											
IL DESCRIPTION OF WELL	AND LEASE								· <u>-</u>		
Lease Name		Well No. Pool Name, Including Formation						Kind of Lease Lease No. NM0542015			
South Culebra Bluff Location		E	Cast	Lovin	g-Brush	Canyon					
Umi LetterB	_ :1740	Fe	et Fron	n The $\frac{E}{-}$	ast_Lin	and660	Fee	t From The _	North	Line	
Section 14 Townshi	p 23S	Ra	nge	28E	, NI	мРМ,	Eddy			County	
III. DESIGNATION OF TRAN				NATUE	RAL GAS	e address to wh	***	of this fo			
Name of Authorized Transporter of Oil		ndensate								<i>'</i> 41)	
Name of Authorized Transporter of Casin	de Pipeline Company of Authorized Transporter of Casinghead Gas X or Dry Gas					P.O. Box 2436, Abilene, Texas 79604 Address (Give address to which approved copy of this form is to be sent)					
	Paso Natural Gas Company					P.O. Box 1492, El Paso, Texas 79978					
If well produces oil or liquids, give location of tanks.	Unit Sec.	Unit Sec. Twp. Rge. is gas actually connect					When?				
	B 14		235	28E	Ye:			6/13/	90		
If this production is commingled with that IV. COMPLETION DATA	from any other least	e or poo	a, give	commingi	rus order mun			,			
Designate Type of Completion	- (X)	Well	G	as Well	New Well	Workover	Deepea	Piug Back	Same Res'v	Diff Res'v	
Date Spudded	Date Compl. Read	Date Compl. Ready to Prod.				Total Depth			P.B.T.D.		
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation				Top Oil/Gas	Pay		Tubing Dep	Tubing Depth		
Perforations					l			Depth Casing Shoa			
	77 17 17	10.0	A CD	C AND	CEMENTO	NC PECOE	<u> </u>	<u>!</u>		·	
HOLE SIZE	TUBING, CASING AND CASING & TUBING SIZE				CENTENTI	DEPTH SET			SACKS CEMENT		
TIOLE GIZE	1	, one was to be to									
	-										
V. TEST DATA AND REQUE	ST FOR ALLO	WAE	BLE				louable for the	e dansh or he	for full 24 hou	re)	
OIL WELL (Test must be after Date First New Oil Run To Tank	recovery of total voi	iume oj	1000 0	u ana musi		fethod (Flow, p			JOI JAN. 24 1201		
	Date 61 102										
Length of Test	Tubing Pressure	Tubing Pressure				Casing Pressure			Choke Size		
Actual Prod. During Test	Oil - Bbls.				Water - Bbls.			Gas- MCF			
GAS WELL	1						-				
Actual Prod. Test - MCF/D	Length of Test				Bbis. Condensate/MMCF			Gravity of	Gravity of Condensate		
Testing Method (puot, back pr.)	Tubing Pressure (Shut-in)				Casing Pressure (Shut-in)			Choke Size	Choke Size		
VI. OPERATOR CERTIFIC 1 hereby certify that the rules and reg	ulations of the Oil C	onserva	tion			OIL CO	NSERV	ATION	DIVISI	NC	
Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.					Date Approved JUL 1 5 1993						
In Tava	lean				D						
Signature	Regional Manager				ORIGINAL SIGNED BY						
Tim Goudeaú	Regional Manager				MIKE WILLIAMS						

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

Printed Name 7/12/93

Date

1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.

MIKE WILLIAMS

SUPERVISOR. DISTRICT II

2) All sections of this form must be filled out for allowable on new and recompleted wells.

Telephone No.

Tille (915) 682-0095

- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.