

OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-78

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	1
FILE	1
U.S.O.S.	
LAND OFFICE	
OPERATOR	1

5a. Indicate Type of Lease State <input type="checkbox"/> Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No. --
7. Unit Agreement Name --
8. Farm or Lease Name Swearingen
9. Well No. 1
10. Field and Pool, or Wildcat Undes. North Loving Morrow
12. County Eddy

SUNDRY NOTICES AND REPORTS ON WELLS RECEIVED.
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT WELL. USE "APPLICATION FOR PERMIT --" (FORM C-101) FOR SUCH PROPOSALS.)

OIL WELL ☒ GAS WELL ☐ OTHER ☐

NAME OF OPERATOR
Coquina Oil Corporation /

ADDRESS OF OPERATOR
P. O. Drawer 2960, Midland, Texas 79702

LOCATION OF WELL
UNIT LETTER J 1650 FEET FROM THE South LINE AND 1980 FEET FROM THE East LINE, SECTION 4 TOWNSHIP 23-S RANGE 28-E N.M.P.M.

AUG 25 1981

O C D
ARTESIA, OFFICE

15. Elevation (Show whether DF, RT, GR, etc.)
3104' GR

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/>	OTHER <input type="checkbox"/>

Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Drld to 10,000'. Ran 260 jts of 9-5/8" casing as follows:

75 jts	43.5# S-95/LTC	3109'
53 jts	40# S-95/LTC	2179'
126 jts	43.5# L-80/LTC	4483'
6 jts	43.5# N-80/LTC	242'

Landed @ 10,003'

Cmt'd--1st Stage: Cmt'd w/250 sx TLWw/0.7% CF-2, 0.2% WR-2, 1000 sx TLW w/0.3% WR-2, tailed w/300 sx Class "H" w/0.3% WR-2. PD @ 9:00 a.m. CDT. Partial returns on last half of job. Circ 6 hrs between stages. 2nd Stage: Cmt w/1500 sx Pacesetter Lite w/0.5% TF-4, tailed w/200 sx Class "H" Neat. PD @ 5:50 p.m. CDT. Circ 17 sx to reserve pit. WOC 18 hrs. Cut off 9-5/8" csg. Test csg head to 3000#, o.k. NU Wellhead and BOP's. Test BOP's and Manifold to 5000#, o.k. Test Hydril to 3000psi o.k. Drill 15' cmt, plug, & DV tool. Drill 280' cmt and float collar. Test casing to 3000 psi, o.k. Drill new formation and test casing shoe to 2100 psi (13.8 ppg. equivalent). Now drlg ahead.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Billy M. Priebe TITLE Drilling Manager DATE August 21, 1981

APPROVED BY Mike Williams TITLE OIL AND GAS INSPECTOR DATE AUG 26 1981

CONDITIONS OF APPROVAL, IF ANY: