

OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-78

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SEP 28 1981

O. C. D.
ARTESIA, OFFICE

5a. Indicate Type of Lease State <input type="checkbox"/> Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No. --
7. Unit Agreement Name --
8. Farm or Lease Name Swearingen
9. Well No. 1
10. Field and Pool, or Wildcat Undes. North Loving Morrow
12. County Eddy

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT --" (FORM C-101) FOR SUCH PROPOSALS.)

OIL WELL <input checked="" type="checkbox"/>	GAS WELL <input type="checkbox"/>	OTHER <input type="checkbox"/>
Name of Operator Coquina Oil Corporation /		
Address of Operator P. O. Drawer 2960, Midland, Texas 79702		
Location of Well UNIT LETTER J 1650 FEET FROM THE South LINE AND 1980 FEET FROM THE East LINE, SECTION 4 TOWNSHIP 23S RANGE 28E NMPM.		

15. Elevation (Show whether DF, RT, GR, etc.)
3104' GR

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
FULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input checked="" type="checkbox"/>	OTHER <input checked="" type="checkbox"/>

Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Drilled 8½" hole to 11,980'. Ran, set, and cemented 7-5/8" liner. Ran 64 jts 39# P-110 FL4S casing, 2386'. Top of Liner at 9591'. Bottom of Liner at 11,977'. Pumped 24B Excella-Gel Spacer ahead of 500 sxs C1 "H" +1.5% CF-9. Displaced plug with mud. Bumped plug to 1500 psi. Released pressure and checked floats. All held o.k. Pulled out of liner. WOC 18 hours. Drill 454' of cement on top of liner. Clean out to liner top. Liner top was leaking. Pressured up on liner top with 2200 psi surface pressure with 13.0 ppg mud in hole. Unable to pump into liner top. POOH. TIH with RTTS packer. Set packer at 9560'. Pressured up on liner top to 5500 psi surface pressure with 13.1 ppg mud in hole. Held pressure for 30 min. Unable to pump into liner top. POOH. TIH with bit. Cleaned out liner to shoe. Tested liner and shoe to 1000 psi for 30 min. Held o.k. Drilled shoe and 6' of new formation. Tested formation to 1000 psi for 30 min. with 13.1 ppg mud in hole. Held o.k. POOH. TIH with CIBP and set at 11,931'. Dumped 10' cement on plug. TIH with RTTS packer. Set packer at 9575'. Pressured up on top of liner to 5500 psi surface pressure with 13.0 ppg mud in hole. No leak off. Loaded drill pipe with 8000' of fresh water. Checked for flow back. Started with small flow, decreased to no flow. Pressured up to 6000 psi. No leak off. Reversed out fresh water. POOH. TIH with bit. Drill CIBP. Displace hole with brine. Now drilling ahead.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED WS Miller TITLE Drilling Engineer DATE September 25, 1981

APPROVED BY Mike Williams TITLE OIL AND GAS INSPECTOR DATE SEP 30 1981

CONDITIONS OF APPROVAL, IF ANY: