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Appropriate District Office
DISTRICT! P.O. Box 1980, Hobbs, NM 88240

DISTRICT II P.O. Drawer DD, Artesia, NM \$8210

State of New Mexico E. ... gy, Minerals and Natural Resources Department

HECEIVED!

OIL CONSERVATION DIVISION

P.O. Box 2088

Fe New Mexico 87504-2088

DISTRICT III		3	anta 1°C,	IACA MIC	אנים טוא	7-2000	J		()(11 79 1	993	
000 Rio Brizos Rd., Aztec, NM 87410	REQ				LE AND					C. C.D		
	. 19	TO TR	ANSPO	ORT OIL	AND NA	<u>rurai</u>	L GAS		NI VI	C. C. D	W. V.	
Openior P&P PRODUCING,				Weil API No. 30-015-23816								
P. O. BOX 3178	, MIDL	AND, '	TEXAS	7970	2-3178							
Reason(s) for Filing (Check proper box)						es (Please	e explain	,	-			
New Well			n Transpor									
Recompletion U	Oil		Dry Gu				==	/	, 10 =			
Change in Operator XX		ad Gas [D	~ /	BOX	1195	HOUST	ON TE	XAS 772	
f change of operator give name and address of previous operator	GRAHA	M ROY	ALTY,	P.T.D.	, P		БОХ	4493,				
L DESCRIPTION OF WELL	AND LE	ASE	Dod No	me lactudio	g Formation			Kind o	(Lesse	L	esse No.	
Lease Name SWEARINGEN		Well No.			ATOKA,	NORT	H(G		Pederal of Fe			
Location		1								T)		
Unit LetterJ	:	1650	_ Fed Fro	on The	S Lim	bas :	1.9	980 F	et From The	E	Line	
4		23S	D	28E	Na	MPM.	EDI	YC			County	
Section Towns	hip		Range			TIT ITS						
M. DESIGNATION OF TRA	NSPORT	ER OF C	IL AN	NATUI	RAL GAS							
Name of Authorized Transporter of Oil		or Conde	atean		Address (Giv	e address	s to whic	h approved	copy of this f	orm is to be s	uni)	
	1.00		an Day	Con CXV	Address (Civ	- addres	to which	h arrowd	come of this i	orm is to be se	eat)	
Name of Authorized Transporter of Cast LLANO, INC.	inghead Gas		or Dry	-X	921	. SAN	IGER	, нови	BS, NM	88240	·,	
If well produces oil or liquids,	Unit	Sec.	Twp	Rgc	L is gas actually connected? Who		When	12/16/81				
dive location of tanks.		J		e comminali	ing order num			!				
I this production is commingled with the IV. COMPLETION DATA	n lucur may of	ther lease o	r poor, grv	e community	ing older nam			· · · · · · · · · · · · · · · · · · ·				
		Oil We	n C	ias Well	New Well	Works	wer	Deepen	Plug Back	Same Res'V	Diff Res'v	
Designate Type of Completio			<u> </u>		Total Depth	<u> </u>			P.B.T.D.	<u> </u>	<u> </u>	
Date Spudded Date Compl. Ready to Prod.									F.B.1.D.			
Elevations (DF, RKB, RT, GR, etc.) Name of Producing Formation					Top Oil/Gas Pay				Tubing Depth Depth Casing Shoe			
												Perforations
<u> </u>		TUBINO	. CASI	NG AND	CEMENTI	NG RE	CORE)				
HOLE SIZE		CASING & TUBING SIZE				DEPTH SET				SACKS CEM	IENT	
										101 + 1-3		
									 /	11-26-73		
					<u> </u>				 	chy 7	<u> </u>	
V. TEST DATA AND REQU	FCT FOR	ALLOV	VARLE		1							
OIL WELL (Test must be after	r recovery of	total volum	u of load	oil and must	be equal to a	r exceed	top allo	vable for this	s depth or be	for full 24 hos	ws.)	
Date First New Oil Run To Tank	Date of 7				Producing M	lethod (F	low, pur	. gas lift,	etc.)			
					Creina Prove				Choke Size			
Length of Test	Tubing Pressure				Casing Pressure							
uctual Prod. During Test Oil - Bbls.				Water - Bbls				Gu- MCF	Gu- MCF			
Acting From Desired 1999									<u> </u>			
GAS WELL									·			
Actual Prod. Test - MCF/D	Length c	Length of Test				Bbls, Condensate/MMCF				Gravity of Condensate		
					Casing Pressure (Shut-in)				Choke Size			
Testing Method (pilot, back pr.)	Tubing I	LLERBTILE (2)	nut-m)		Casing 11cs	2010 (2010	,					
TO OPPRATION OF DATE	ICATE C	E CON	(PI IA)	VCF.	1				, , , , , , , , , , , , , , , , , , , ,	D1.404	ON	
VI. OPERATOR CERTIF	antarious of d	he Oil Con	retarrios TT TTVT			OIL (CON	SERV	AHON	DIVISI	N	
Division have been complied with a	and that the in	Commation (DAGE MOOA	e	1			_	07 0 0	4002		
is true and complete to the best of r	ny knowledge	and belief	•		Dat	e Apc	rove	d0	CT 20	1333		

Telephone No.

1993

Signe MARRY R. BOREN

Printed Name

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.

at in multiply completed wells.

Title.

ORIGINAL SIGNED BY

SUPERVISOR, DISTRICT !

MIKE WILLIAMS

2) All sections of this form must be filled out for allowable on new and recompleted wells.

OPER.

(915) 683-4768

3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.

ACCTG