

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

2040 Pacheco St.
Santa Fe, NM 87505

WELL API NO.
3001523816

Indicate Type of Lease

STATE ☒

FEE ☐

State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"
(FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:

OIL
WELL ☐

GAS
WELL ☒

OTHER

2. Name of Operator
Costilla Energy, Inc.

7. Lease Name or Unit Agreement Name
Swearingen

3. Address of Operator
P O Box 10369, Midland, Texas 79702

6. Well No.
1

8. Pool name or Wildcat
Loving Atoka, North (Gas)

4. Well Location

Unit Letter J : 1650 Feet From The South Line and 1980 Feet From The East Line

Section 4 Township 23S Range 28E NMPM Eddy County

10. Elevation (Show whether DF, RKB, RT, GR, etc.)
GL: 3104'

Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐

PLUG AND ABANDON ☐

TEMPORARILY ABANDON ☐

CHANGE PLANS ☐

PULL OR ALTER CASING ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐

ALTERING CASING ☐

COMMENCE DRILLING OPNS. ☐

PLUG AND ANBANDONMENT ☐

CASING TEST AND CEMENT JOB ☐

OTHER: Plugback to Bone Springs ☒

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

8/28/97 RU. Pump 100 bbls brine down tbg to kill well. ND Release 5" pkr. NU. POOH w/ 2 7/8" & 2 3/8" tbg & LD. RIH w/ 5" CIBP & set @ 12,000' (Morrow). RIH w/ dump bailer & dump 35' cmt on top of plug. RIH w/ 7 5/8" CIBP and set @ 11,300' (Loving Atoka, North (Gas)).
8/29/97 Dump 35' of cmt on top of 7 5/8" plug. RIH w/ 9 5/8" CIBP & set @ 9,400'. Dump 35' of cmt on top of plug. POOH. Perf @ 8068' to 8137' w/ 1 JSPF.

8/30/97 RIH to 8186'. Reverse Circ 120 bbls w/2% KCl.

9/3/97 Test CIBP to 3000 psi. OK. Release pkr. Spot acid - acidize w/ 5,000 gals 7 1/2% Fercheck type HCl across perfs @ 8068-8137'.

Swab well. SI.

9/8/97 Swab test well. Prepare to frac.

9/9/97 Frac well w/30,000 gals Delta Frac 25 and 28,000 lbs 20/40 sand. Swab test well.

9/10/97 Flow & swab test. Shut well in. Waiting on pumping unit.

9/27/97 Bone Springs completion. Put on production: @ 44 - oil; 50 - gas; 30 - water.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

TITLE

Regulatory Analyst

DATE

2/12/98

TYPE OR PRINT NAME

TELEPHONE NO.

(This space for State Use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY: