PO Box 1980, Hobbs, NM 88241-1980

811 South First, Artesia, NM 88210

1000 Rio Brazos Rd., Aztec, NM 87410

Distnot IV

2040 South Pacheco, Santa Fe, NM 87505

State of New Mexico

Energy, Minerals & Natural Resources Department

OIL CONSERVATION DIVISION 2040 South Pacheco Santa Fe, NM 87505

Form C-101 Revised October 18, 1994 Instructions on back Submit to Appropriate District Office

State Lease - 6 Copies Fee Lease - 5 Copies

AMENDED REPORT

APPLICATION FOR PERMIT TO DRILL, RE-ENTER, DEEPEN	N, PLUGBACK, OR ADD A ZONE
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APPLICA	AHON	FOR PI	-RMII	TO DR	ILL, RE-EN	ITER, DEE	PEN, PLUGB	ACK,	OR AL	DD A ZONE	
Operator Name and Address Concho Resources Inc. 110 W. Louisiana, Ste 410							² OGRID Number 166111				
Midland, Tx 79701								3API Number			
									30 - 0 1523816		
₄Property	Code				₅Propert	ly Name				₅Well No.	
022978 Swearingen						ľ	1				
Surface Location											
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West Line		County	
j	4	23\$	28E		1650	SOUTH	1980	EAST		EDDY	
Proposed Bottom Hole Location If Different From Surface											
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	Feet from the East/West Line County			
. ₅Proposed Pool 1 ₁₀Proposed Pool 2								L			
Louing, Brushy Canyon Fast											
3) 3, 3, 3, 3, 3, 3, 3, 3, 3, 3, 3, 3, 3,											
11Work Type Code 12Well Type Code 13Cable/Rotary 14Lease Type Code						15Ground	Level Elevation				
Р			G		R		S			3104	
ısMul	16Multiple 17Proposed De		Depth	1eFormation		19Contractor		20Spud Date			
No.)		805	0	DELAWARE	₹E			·		
Proposed Casing and Cement Program											

Hole Size	Casing Size	Casing weight/foot	Setting Depth	Sacks of Cement	Estimated TOC	
26	20	94	358	730	CIRC	
17-1/2	13-3/8	54.5 & 61	2503	2100	CIRC	
12-1/4	9-5/8	40 & 43.5	10003	1550 1ST STG	CIRC	
				1700 2ND STG		
					678910	

²²Describe the proposed program. If this application is to DEEPEN or PLUG BACK give the data on the present productive zone and proposed new productive Describe the blowout prevention program, if any. Use additional sheets if necessary. Describe the proposed program, if any. Use additional sheets if necessary.

Concho Resources Inc. proposes to plugback the Swearingen #1 well to the Delaware pool according to the following procedure:

- 2. Perf & sqz holes @ 6150' & 5700'.
- 3. Cmt behind 9-5/8" csg from 6150' to 5700'.4. Perf from 5961-87' w/ 27 holes.
- 5. Acidize & evaluate.
- 6. Fracture treat and return well to production in the Delaware pool

	231 10 10					
1	²³ I hereby certify that the information give best of my knowledge and felief.	n above is true and complete to the	OIL CONSERVATION DIVISION Approved By: ORIGINAL SIGNED BY TIM W. GUM BOX			
	Signature:	uene				
١	Printed hame. Terri Stathem		Title: DISTRICT II SUPERVISOR			
	Title: Production Analyst		Approval Date: 5-6-99 Exp	iration Date:		
	Date: 04-07-99	Phone: 915-683-7443	Conditions of Approval: Attached:			