

OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10

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LAND OFFICE	
OPERATOR	1

5a. Indicate Type of Lease
State ☐ Fee ☐

5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL ☒ GAS WELL ☐ OTHER ☐	7. Unit Agreement Name
2. Name of Operator Maddox Energy Corporation	8. Farm or Lease Name Pardue Farms 27
3. Address of Operator Suite 906 Blanks Building, Midland, Texas 79701	9. Well No. 4
4. Location of Well UNIT LETTER P 660 FEET FROM THE south LINE AND 660 FEET FROM THE east LINE, SECTION 27 TOWNSHIP 23S RANGE 28E N.M.P.M.	10. Field and Pool, or Wildcat South Culebra Bluff Und Bone Spring
15. Elevation (Show whether DF, RT, GR, etc.) 3035' GL	12. County Eddy

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐

TEMPORARILY ABANDON ☐

PULL OR ALTER CASING ☐

PLUG AND ABANDON ☐

CHANGE PLANS ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐

COMMENCE DRILLING OPNS. ☐

CASING TEST AND CEMENT JOB ☒

OTHER Perf, acidize & frac Bone Spring

ALTERING CASING ☐

PLUG AND ABANDONMENT ☐

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

- 7/9/81 Set 176 joints of 4 1/2" 10.50# and 11.60# J55 casing at 7300' with DV tools at 5514' and 2510'. Cemented first stage w/475 sacks Class C. Circulated thru DV tool at 5514' for 4 1/2 hours. Cemented second stage w/825 sacks Halliburton Lite and 100 sacks Class C. Circulated thru DV tool at 2510' for 8 1/4 hours.
- 7/10/81 Cemented third stage w/1650 sacks Halliburton Lite and 150 sacks Class H. Circulated to surface. WOC 18 hours. Tested to 2000#.
- 7/15/81 Perforated w/3 1/8" casing gun w/1 SPF @ 6272, 6283, 6292, 6328, 6340, 6350, 6360, 6370, 6400, 6410, 6422, 6426, 6436, 6463, 6467, 6471, 6480, 6488, 6510, 6518, 6524, 6541, 6544, 6564, 6582, 6586, 6590, 6603, 6612, 6626, 6636, 6639, 6669, 6675, 6684, 6689, 6710, 6716, 6878, 6884, 6893, 6900, 6907, 6913, 6918, 6924, 6930, 6942, 6954, 6958, 6962, 6965, 6984, 6989, 6997, 7012, 7018, 7102, 7110, 7116, 7121'. (Total 62 shots).
- 7/16/81 Acidized perforations w/5400 gal. 15% NE acid and 120 ball sealers. Frac in two stages w/271,300# 20/40 mesh sand w/20% CO₂ and 1000 gal acid behind each stage.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Andrea D. Cary TITLE Operations Manager DATE 7/23/81

APPROVED BY W. A. Gussot TITLE STATIONARY DISTRICT DATE JUL 29 1981

CONDITIONS OF APPROVAL, IF ANY: