

NEW MEXICO OIL CONSERVATION COMMISSION
GAS-OIL RATIO TESTS

C-118
Revised 1-1-53

Company		Location		Type of Test - (X)		Completion		Special						
Parker & Parsley Petroleum Company		Culebra Bluff Bone Spring, South		Eddy										
Address		P.O. Box 3178, Midland, TX 79702		Scheduled		Completion		Special						
LEASE NAME	WELL NO.	LOCATION			DATE OF TEST	CHOKE SIZE	TBG. PRESS.	DAILY ALLOWABLE	LENGTH OF TEST HOURS	PROD. DURING TEST				GAS - OIL RATIO CU.FT/BB
		U	S	T						R	WATER BBL'S.	GRAV. OIL	OIL BBL'S.	
Pardue Farms 26, Btry 3	3	F	26	23S	28E	12-14-86	P	0	24	65	44.5	14	35	2500:1
Pardue Farms 27, Btry 1	1	H	27	23S	28E	12-18-86	P	15	24	45	42.0	50	600	12,000
✓ Pardue Farms 27, Btry 1	4	P	27	23S	28E	12-12-86	P	1	24	28	45.0	25	100	4,000:

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No well will be assigned an allowable greater than the amount of oil produced on the official test.

During gas-oil ratio test, each well shall be produced at a rate not exceeding the top unit allowable for the pool in which well is located by more than 25 percent. Operator is encouraged to take advantage of this 25 percent tolerance in order that well can be assigned increased allowable when authorized by the Commission.

Gas volume must be reported in MCF measured at a pressure base of 15.025 psia and a temperature of 60° F. Specific gravity base shall be 0.66.

Report casing pressure in lieu of tubing pressure or any well producing through casing.

Mail original and one copy of this report to the district office of the New Mexico Oil Conservation Commission in accordance with Rule 141 and appropriate local rules.

I hereby certify that the above information is true and complete to the best of my knowledge and belief.

Henry C. Reed
(Signature)
Proration Analyst