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DISTRICT II O. Drawer DD, Anesia, NM 88210

State of New Mexico Energy, Minerals and Natural Resources Department

RECEIVED

Form C-104 Revised 1-1-89

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

D. C. D.

JUL 2 0 1992

DISTRICT III 1000 Rio Brazos Rd., Aztec, NM 87410		JEST F	OR AL		BLE AND A					
TO TRANSPORT OIL AND NATURAL GA							Well API No.			
Operator	-						wen /	TI NO.		
Parker & Parsley De				<u> </u>						
P.O. Box 3178, Mid1.	and, Te	xas 7	9702		Othe	s (Please expla	uie)			
Reason(s) for Filing (Check proper box) New Well		Change is	Transno	ner of:	- Cur	s (1 seeme expen				
Recompletion	Oil		Dry Ga							
Change in Operator	Casinghe	,	Conden		Chang	e in Tra	nsporte	r effecti	ve 8/1,	/92
If change of operator give name and address of previous operator										
II. DESCRIPTION OF WELL	AND LE	ASE	т				W1. 4			use No.
Lease Name	1	Well No.			ng Formation Bluff(Bo	na Snrir	.1 -	of Lease Federal of Fee	La	THE LACY
Pardue Farms 27 Btr	y 1	4	b. C	штерта	DIGIT (DC	ne opin	631		l	
Location		. ^			South	660	. _		East	
Unit Letter P	:66		Feet Fro		South Line	- 130	P	et From The	Last	Line
Section 27 Townshi	p 239	3	Range	28E	, NN	(РМ,	Eddy	<u> </u>		County
III. DESIGNATION OF TRAN	SPORTE			D NATU	RAL GAS		-,	2.51.0		-43
Name of Authorized Transporter of Oil X or Conde			ante		Address (Give address to which approved					
Pride Pipeline					P.O. Box 2436, Abilene Address (Give address to which approved					
Name of Authorized Transporter of Casin	ghead Gas		or Dry	Ges [1					1)
El Paso Natural Gas			100	1 2			El Paso When	, TX. 79	1978	
If well produces oil or liquids, give location of tanks.	Unit	Sec. 27	17wp.	Rge. 28E	is gas actually ves	comected;	When	9/26/81		
If this production is commingled with that	H					R R R	3918	3720701	<u> </u>	
IV. COMPLETION DATA	nom any or				 ,					
Designate Type of Completion	- (X)	Oil Well	1	Gas Well	New Well	Workover	Deepen	Plug Back Sa	me Kesv	Diff Res'v
Date Spudded	Date Com	pl. Ready K	Prod.		Total Depth			P.B.T.D.		
Elevations (DF, RKB, RT, GR, etc.) Name of Producing Formation					Top Oil/Gas Pay			Tubing Depth		
Perforations								Depth Casing Shoe		
Penoralions								20,000		
					CEMENTIN		D	· · · · · · · · · · · · · · · · · · ·		
HOLE SIZE	CASING & TUBING SIZE			SIZE	DEPTH SET			SACKS CEMENT		
			<u></u>		ļ			ļ		
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	 				<u></u>			 		
V. TEST DATA AND REQUES	T FOR A	LLOW	ABLE		<u> </u>			<u> </u>		
OIL WELL (Test must be after r	ecovery of u	otal volume	of load o	oil and must	be equal to or	exceed top allo	wable for thi	depth or be for	full 24 hour:	1.)
Date First New Oil Run To Tank	Date of Te	#			Producing Me	thod (Flow, pu	mp, gas igi, e	1c.)		
Length of Test	Tubing Pressure				Casing Pressure			Choke Size		
Actual Prod. During Test	Oil - Bbls.				Water - Bbls.			Gas- MCF		
GAS WELL					I				· · · · · · · · · · · · · · · · · · ·	
Actual Prod. Test - MCF/D	Length of	Test			Bbls. Conden	sate/MMCF		Gravity of Con	densate	
						- (G		Choke Size		
Testing Method (pitot, back pr.)	Tubing Pro	essure (Shu	t-in)		Casing Pressu	re (Saut-ID)		Choke Size		
VI. OPERATOR CERTIFIC I hereby certify that the rules and regul Division have been complied with and	ations of the	Oil Conser	rvation		C	DIL CON	ISERV	ATION D	IVISIO	N
is true and complete to the best of my knowledge and belief.					Date Approved					
- Stephanie ()	HE	lmes	<u> </u>		Bv_	- ADICINI	AL SIGNI	D BY		
Signature Stephanie J. Holmes - Proration Analyst Digital Name					By ORIGINAL SIGNED BY MIKE WILLIAMS					
Printed Name July 17, 1992	Title SUPERVISOR, DISTRICT I									

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

Date

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.

Telephone No.

- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.