

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

REQUEST FOR ALLOWABLE AND AUTHORIZATION  
TO TRANSPORT OIL AND NATURAL GAS

O. C. D.  
ARTESIA, OFFICE

I.

Operator  
Parker & Parsley Development Company

Address  
P. O. Box 3178, Midland, Texas 79702

Reason(s) for filing (Check proper box) ☐ Other (Please explain)

New Well ☐ Change in Transporter of:  
Recompletion ☐ Oil ☐ Dry Gas ☐  
Change in Operator ☒ Oil ☐ Condensate ☐

If change of operator give name and address of previous operator  
Parker & Parsley Petroleum Company

II. DESCRIPTION OF WELL AND LEASE

Lease Name  
Pardue Farms 27 Btry 1 -

Well No.  
4

Pool Name, including Formation  
E. Loving Delaware (Brushy Canyon)

Kind of Lease Fee  
State, Federal or Fee

Lease No.

Location

Unit Letter P : 660' Feet From The South Line and 660' Feet From The East Line

Section 27 Township 23-S Range 28-E N.M.P.M. Eddy County

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

SCURLOCK PERMIAN CORP EFF 9-1-91

Name of Authorized Transporter of Oil  
Permian Corporation ☒ or Condensate ☐

Address (Give address to which approved copy of this form is to be sent)  
Box 1183, Houston, Texas 77001

Name of Authorized Transporter of Condensate Gas  
El Paso Natural Gas Company ☒ or Dry Gas ☐

Address (Give address to which approved copy of this form is to be sent)  
Box 1492, El Paso, Texas 79978

If well produces oil or liquids,  
give location of tanks.

Unit Sec. Top. Spn.  
H 27 23S 28E

Is gas actually connected?

Yes

When?

9/26/81

If this production is commingled with that from any other lease or pool, give commingling order number:

R-8918

IV. COMPLETION DATA

Designate Type of Completion - (X)  
Oil Well Gas Well New Well Workover Deepen Plug Back Same Res'v Diff Res'v

Date Spudded Date Compl. Ready to Prod. Total Depth P.T.D.

Elevations (DP, RKB, RT, GR, etc.) Name of Producing Formation Top Oil/Gas Pay Tubing Depth

Perforations Depth Casing Shoe

TUBING, CASING AND CEMENTING RECORD

HOLE SIZE CASING & TUBING SIZE DEPTH SET SACKS CEMENT

V. TEST DATA AND REQUEST FOR ALLOWABLE

OIL WELL (Test must be after recovery of total volume of lead oil and must be equal to or exceed top allowable for this depth or be for full 24 hours.)

Date First New Oil Ran To Tank Date of Test Producing Method (Flow, pump, gas lift, etc.)

Length of Test Tubing Pressure Casing Pressure Choke Size

Actual Prod. During Test Oil - Bbls. Water - Bbls. Gas - MCF

GAS WELL

Actual Prod. Test - MCF/D Length of Test Bbls. Condensate/MMCF Gravity of Condensate

Flowing Method (prior, back pr.) Tubing Pressure (Shut-in) Casing Pressure (Shut-in) Choke Size

VI. OPERATOR CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Signature  
Virginia Carter  
Proration Analyst  
2-5-91  
915 683 4768  
Date Telephone No.

OIL CONSERVATION DIVISION

Date Approved APR 2 1991

By ORIGINAL SIGNED BY

MIKE WILLIAMS

Title SUPERVISOR, DISTRICT II

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.