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NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG

Form C-105
Revised 10-1-80

5a. Indicate Type of Lease
State ☐ Fee ☒

5. State Oil & Gas Lease No.

MAY - 5 1982

10. TYPE OF WELL
OIL WELL ☐ GAS WELL ☒ DRY ☐ OTHER ☐ **O. C. D.**
b. TYPE OF COMPLETION
NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER ☐ **ARTESIA, OFFICE**

7. Unit Agreement Name

8. Form or Lease Name

Kimbley

9. Well No.

1

10. Field and Pool, or Wildcat

North Loving Morrow

2. Name of Operator
Read & Stevens, Inc. ✓
3. Address of Operator
P.O. Box 1518, Roswell, NM 88201
4. Location of Well

UNIT LETTER **F** LOCATED **2310** FEET FROM THE **North** LINE AND **1947** FEET FROM
THE **West** LINE OF SEC. **19** TWP. **23S** RGE. **28E** NMPM

12. County

Eddy

15. Date Spudded 12-31-81	16. Date T.D. Reached 4-9-82	17. Date Compl. (Ready to Prod.) 4-27-82	18. Elevations (DF, RKB, RT, GR, etc.) 3083.29' GL	19. Elev. Casinghead -
20. Total Depth 12,700'	21. Plug Back T.D. 12,600'	22. If Multiple Compl., How Many -	23. Intervals Drilled By Rotary Tools	Cable Tools -

24. Producing Interval(s), of this completion - Top, bottom, Name
12,160'-12,178' Morrow

25. Was Directional Survey Made
No

26. Type Electric and Other Logs Run
CNL, FDC, MLL, DLL, GR & Caliper

27. Was Well Cored
No

CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB. FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
16"	65#	400'	20"	500sx Class "C" w/2% CC	-
10 3/4"	40.5# & 45.5#	2450'	14"	2550sx HLC & 200sx "C"	-
7 5/8"	29.7, 33.7 & 39#	9570'	9 7/8"	1000sx TLW & 300sx "H"	-

LINER RECORD				TUBING RECORD			
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
5" 23.2#	9334'	12,700'	35sx TLW & 384sx "H"		2 7/8"	9248'	9250'
					2 3/8"	12,152'	

31. Perforation Record (Interval, size and number)
12,160'-12,178' w/4 shots/ft, 72 holes, 1/2" diam.

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
-	-

33. PRODUCTION

Date First Production 4-24-82	Production Method (Flowing, gas lift, pumping - Size and type pump) Flowing	Well Status (Prod. or Shut-in) SI. WOPL
Date of Test 4-27-82	Hours Tested -	Choke Size -
Flow Tubing Press. -	Casing Pressure -	Calculated 24-Hour Rate -
Oil - Bbl. -	Gas - MCF CAOF: 11,724	Water - Bbl. -
Oil - Bbl. -	Gas - MCF CAOF: 11,724	Water - Bbl. -
Oil Gravity - API (Corr.) -		

34. Disposition of Gas (Sold, used for fuel, vented, etc.)
SI. WOPL

Test Witnessed By
Daryl Lowder

35. List of Attachments
Copy of logs & deviation survey

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED

[Signature]

TITLE **Drilling & Production Manager** DATE **5/4/82**

*Posted ID 2
5-14-82
Comp & RB*

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radioactivity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy <u>1520'</u>	T. Canyon	T. Ojo Alamo	T. Penn. "B"
T. Salt	T. Strawn <u>10,900'</u>	T. Kirtland-Fruitland	T. Penn. "C"
B. Salt	T. Atoka <u>11,140'</u>	T. Fractured Cliffs	T. Penn. "D"
T. Yates	T. Miss	T. Cliff House	T. Leadville
T. 7 Rivers	T. Devonian	T. Menefee	T. Madison
T. Queen	T. Silurian	T. Point Lookout	T. Elbert
T. Grayburg	T. Montoya	T. Mancos	T. McCracken
T. San Andres	T. Simpson	T. Gallup	T. Ignacio Qtzite
T. Glorieta	T. McKee	Base Greenhorn	T. Granite
T. Paddock	T. Ellenburger	T. Dakota	T. <u>Morrow Marker 11,170'</u>
T. Blinberry	T. Gr. Wash	T. Morrison	T. <u>Morrow Clas. 12,095'</u>
T. Tubb	T. Granite	T. Todilto	T. <u>Lower Morrow 12,451'</u>
T. Drinkard	T. Delaware Sand <u>2450'</u>	T. Entrada	
T. Abo	T. Bone Springs <u>5932'</u>	T. Wingate	
T. Wolfcamp <u>9250'</u>	T. <u>1st Bone Spgs 6900'</u>	T. Chinle	
T. Penn.	T. <u>2nd Bone Spgs 7643'</u>	T. Permian	
T. Cisco (Bough C)	T. <u>3rd Bone Spgs 8861'</u>	T. Penn. "A"	

OIL OR GAS SANDS OR ZONES

No. 1, from <u>12,160'</u> to <u>12,178'</u>	No. 4, from _____ to _____
No. 2, from _____ to _____	No. 5, from _____ to _____
No. 3, from _____ to _____	No. 6, from _____ to _____

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from _____ to _____ feet
No. 2, from _____ to _____ feet
No. 3, from _____ to _____ feet
No. 4, from _____ to _____ feet

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	1520	1520	Anhydrite				
1520	2205	685	Salt				
2205	2450	245	Anhydrite & limestone				
2450	6000	3550	Sand, shale & limestone				
6000	7200	1200	Shale & limestone				
7200	7600	400	Limestone				
7600	7850	250	Shale				
7850	8400	550	Limestone				
8400	12,100	3700	Shale & limestone				
12,100	12,700	600	Sand & shale				