

OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

RECEIVED Form C-104
10-1-78

MAY 26 1982

O. C. D.
ARTESIA, OFFICEREQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

READ & STEVENS, INC. ✓

Address

P.O. Box 1518, Roswell, NM 88201

Reason(s) for filing (Check proper box)

New Well	☒	Change in Transporter of:	
Recompletion	☐	Oil	☐
Change in Ownership	☐	Casinghead Gas	☐
		Dry Gas	☐
		Condensate	☐

Other (Please explain)

Change of ownership give name
and address of previous owner

DESCRIPTION OF WELL AND LEASE

Lease Name	Well No.	Pool Name, Including Formation	Kind of Lease	Lease to
Kimbley	1	Und. North Loving Mw.	XXXXXXXXXX Fee	-

Location

Unit Letter F 2310 Feet From The North Line and 1947 Feet From The WestLine of Section 19 Township 23S Range 28E NM County Eddy

DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil ☒ or Condensate ☒	Address (Give address to which approved copy of this form is to be sent)
Koch Oil Company	P.O. Box 2256, Wichita, KS 67201
Name of Authorized Transporter of Casinghead Gas ☐ or Dry Gas ☒	Address (Give address to which approved copy of this form is to be sent)
El Paso Natural Gas Company	P.O. Box 1492, El Paso, TX 79978

If well produces oil or liquids,
give location of tanks.

Unit	Sec.	Twp.	Rge.
D	19	23S	28E

Is gas actually connected?

When

no YES

8/10/82

This production is commingled with that from any other lease or pool, give commingling order number:

COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Recovery	Deepen	Plug Back	Same Reservoir	Diff. Reservoir
		X	X					
Date Spudded	Date Compl. Ready to Prod.	Total Depth	Perf. D.D.					
12/31/81	4/27/82	12,700'	12,600'					
Deviation (H, R, L, etc.)	Name of Producing Formation	Top of Producing Pay	Tubing Depth					
3083.29' GL	Morrow	12,160'	12,152'					
Perforations		Depth Casing Shoe						
12,160-178		9570'						

TUBING, CASING, AND CEMENTING RECORD

HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
20"	16"	400'	500
14"	10 3/4"	2450'	2750
9 7/8"	7 5/8"	9570'	1300
	5" Liner	9334' - 12,560'	3500 Tubing 38450'

TEST DATA AND REQUEST FOR ALLOWABLE ^{2 3/8} It must be after recovery of total volume of load oil and must be equal to or exceed top oil ⁹²⁴⁸
oil well. ^{2 3/8} Size for this depth 12,152'

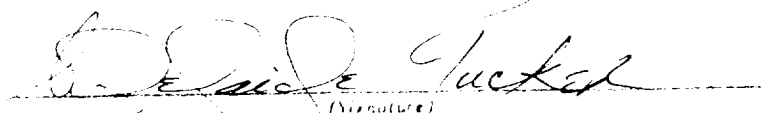
First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil - Bbls.	Water - Bbls.	Gas - MCF
11,724 CAOF			

GAS WELL

Actual Prod. Test - MCF/D	Length of Test	Bbls. Condensate/MCF	Gravity of Condensate
11,724 CAOF	24	0	-
Testing Method (pilot, back pt.)	Tubing Pressure (shot-in)	Casing Pressure (shot-in)	Choke Size

CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.



Production Clerk

May 21, 1982

OIL CONSERVATION DIVISION

AUG 1 8 1982

APPROVED

BY Leslie A. ClementTITLE SUPERVISOR, DISTRICT II

This form is to be filed in compliance with RULE 1106.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviate tests taken in the well in accordance with RULE 111.

All sections of this form must be filled out completely for all wells on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of conditions.