

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

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OIL CONSERVATION DIVISION
RECEIVED BY P.O. Box 2088
SANTA FE, NEW MEXICO 87501
JUN 18 1985
O. C. D.
ARTESIA, OFFICE

Form C-103
Revised 10-1-78

5a. Indicate Type of Lease
State ☐ Fee ☒

5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT-" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL ☐ GAS WELL ☒ OTHER

2. Name of Operator
Read & Stevens, Inc.

3. Address of Operator
P.O. Box 1518, Roswell, NM 88201

4. Location of Well

UNIT LETTER F 2310 FEET FROM THE North LINE AND 1947 FEET FROM
THE West LINE. SECTION 19 TOWNSHIP 23S RANGE 28E NMPM

5. Elevation (Show whether DF, RT, GR, etc.)
3083.29' GL

7. Unit Agreement Name

8. Farm or Lease Name
KIMBLEY

9. Well No.
1

10. Field and Pool, or Wildcat
~~and~~ North Loving Morrow

12. County
Eddy

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐
TEMPORARILY ABANDON ☐
PULL OR ALTER CASING ☐
OTHER ☐

PLUG AND ABANDON ☐
CHANGE PLANS ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐
COMMENCE DRILLING OPNS. ☐
CASING TEST AND CEMENT JOB ☐
OTHER ☐

ALTERING CASING ☐
PLUG AND ABANDONMENT ☐

PERFORATE ☒

Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

6-14-85 Pull tbg out of hole, LD 2 7/8" tbg, pkr & perf guns, stand back 2 3/8" tbg, run gamma ray strip, set 5" CIBP @ 12,100', GIH w/dump baller, dump 35' cmt on top of CIBP, PBTD 12,065'.

6-15-85 PBTD 12,065', perf Atoka Lime: 11,157', 58', 59', 60', 61', 62', 66', 67', 68', 81', 82', 83', 88', 89', 90', 11,228', 29', 30', 31', 32', 92', 93', 94', 95', 96', 11,300', 01', 02', 40', 41', 42', 59', 61', 63', 65', 67', 94', 96', 98', 11,523', 24', 25', 26', 27', 48', 49', 50', 51', 52', 93', 94', 95', 11,626', 27', 28', 34', 42', 43', 44', 45', 46', 73', 74', 75', 11,738', 39', 40', 42', 43', 51', 52', 53', 54', 99', 11,800', 801', 76 shots, TIH w/2 3/8" tbg w/RTTS & RBP, @ 8364' well kicking, SI. SI TP 300psi, install chk, circ hole, could not stop flw.

6-16-85 Circ hole, wt up Brine to 10.8 to 10.9ppg w/soda ash & KCl, set RBP @ 11,400' set RTTS @ 11,100', SDON.

6-17-85 SI TP 2400psi, circ hole, work off gas, run RBP to 11,830', set RBP, set RTTS @ 11,090', NU WH @ 6:00am, SI WHP 1600psi, prep to flw.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Les A. Clements

TITLE Drilling and Production Manager

DATE 6-17-85

FORWARDED BY OF APPROVAL, IF ANY:

Original Signed By
Les A. Clements
Supervisor District 11

DATE

JUN 18 1985