

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

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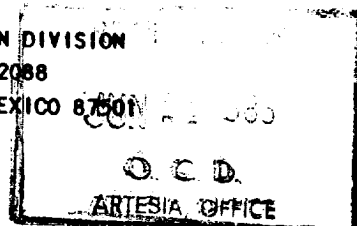
OIL CONSERVATION DIVISION

P.O. Box 2088

SANTA FE, NEW MEXICO 87501

Form C-103

Revised 10-1-78



5a. Indicate Type of Lease

State ☐

Fee ☒

5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT-" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL ☐ GAS WELL ☒ OTHER

2. Name of Operator
Read & Stevens, Inc.

3. Address of Operator
P.O. Box 1518, Roswell, NM 88201

4. Location of Well

UNIT LETTER F 2310 FEET FROM THE North LINE AND 1947 FEET FROM
THE West LINE. SECTION 19 TOWNSHIP 23S RANGE 28E NMPM

5. Elevation(Show whether DF,RT,GR,etc.)
3083.29' GL

XXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXX
XXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXX
XXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXX

7. Unit Agreement Name

8. Farm or Lease Name
KIMBLEY

9. Well No.
1

10. Field and Pool, or Wildcat

~~Unit~~ North Loving Morrow

XXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXX

12. County
Eddy

XXXXXXXXXXXXXXXXXXXX
XXXXXXXXXXXXXXXXXXXX

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐
TEMPORARILY ABANDON ☐
PULL OR ALTER CASING ☐
OTHER ☐

PLUG AND ABANDON ☐
CHANGE PLANS ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐
COMMENCE DRILLING OPNS. ☐
CASING TEST AND CEMENT JOB ☐
OTHER ☐

ALTERING CASING ☐
PLUG AND ABANDONMENT ☐
ACIDIZE ☒

Describe Proposed or Completed Operations(Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

6-19-85 Acid Atoka Lime w/6000 gals MOD 202 acid w/140 ballsealers, max press 7200psi, avg press 5828psi, fm brk @ 5730psi, max rate 3.6 BPM, avg rate 3.3 BPM, ISIP 4150psi, 5min 4050psi, 10min 4000psi, 15min 4000psi, good ball action w/good fm breaks, tot 196 BLTR, flw back 88 BBLs @ 500psi on 16/64" chk, by 4:00pm 6/18/85, SI @ 3:00am 6/19/85, stabilized flw @ 350psi on 16/64" chk, 525 MCF, rec'd 180 BBLs, 16 BLTR, @ 6:00am SI TP 3700psi, flwg on chk @ 2100psi, PBTD 12,065', Atoka Lime.

6-20-85 Flwg 350psi-450psi on 16/64" chk, 525 to 675 MCF, ran flwg temp survey, gas entry 11,154'-11,218', 11,292'-11,346', 11,592'-11,678', ran tandem BHP bombs for 72hr build-up, SI, PBTD 12,065', Atoka Lime.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Bruce Stobbs

TITLE Drilling and Production Manager

DATE 6-22-85

APPROVED BY

Original Signed By
Les A. Clement
Supervisor District 11

TITLE

DATE JUN 26 1985

CONDITIONS OF APPROVAL, IF ANY: