

OIL CONSERVATION DIVISION

Form C-105
Revised 10-1-78

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RECEIVED BY **O. BOY 2088**
SANTA FE, NEW MEXICO 87501
11 1985
WELL COMPLETION OR RECOMPLETION REPORT AND LOG
O. C. D.
ARTESIA, OFFICE

5a. Indicate Type of Lease
State ☐ Fee ☒

5. State Oil & Gas Lease No.

XXXXXXXXXXXXXXXXXXXXXXXXXXXX
XXXXXXXXXXXXXXXXXXXXXXXXXXXX

7. Unit Agreement Name

8. Farm or Lease Name

KIMBLEY

9. Well No.

1

10. Field and Pool, or Wildcat
N. L. 41192 Atoka Gas

XXXXXXXXXXXXXXXXXXXXXXXXXXXX
XXXXXXXXXXXXXXXXXXXXXXXXXXXX

12. County
Eddy

XXXXXXXXXXXXXXXXXXXX

1a. TYPE OF WELL
OIL ☐ GAS ☐
WELL ☐ WELL ☒ DRY ☐ OTHER ☐

b. TYPE OF COMPLETION

NEW WORK
WELL ☐ OVER ☒ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER ☐

2. Name of Operator

Read & Stevens, Inc.

3. Address of Operator

P.O. Box 1518, Roswell, NM 88201

4. Location of Well

UNIT LETTER F LOCATED 2310 FEET FROM THE North LINE AND 1947 FEET FROM

THE West LINE OF SEC. 19 TWP. 23S RGE. 28E NMPM

15. Date Spudded

12-31-81

16. Date T.D. Reached

4-9-82

17. Date Comp. (Ready to Prod.)

6-26-85

18. Elevations (DF, RKB, RT, GR, etc.)

3083.29' GL

19. Elev. Casinghead

-

20. Total Depth

12,700'

21. Plug Back T.D.

12,065'

22. If Multiple Compl., How Many

-

23. Intervals Rotary Tools Cable Tools

Drilled By

0'-12,700'

-

24. Producing Interval(s), of this completion-Top, Bottom, Name

Atoka Lime

25. Was Directional Survey
Made

No

26. Type Electric and Other Logs Run

None- Recompletion

27. Was Well Cored

No

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
16"	65#	400'	20"	500sx Class "C" w/2% CC	-
10 3/4"	40.5# & 45.5#	2450'	14"	2550sx HLC & 200sx Class "C"	-
7 5/8"	29.7, 33.7, 39#	9570'	9 7/8"	1000sx TLW & 300sx "H"	-

29. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
5" 23.2#	9334'	12,700'	35sx TLW & 348sx "H"		2 3/8"	11,100'	11,100'

31. Perforation Record (Interval, size and number)

11,157', 58', 59', 60', 61', 62', 66', 67', 68', 81', 82', 83', 88',
89', 90', 11,228', 29', 30', 31', 32', 92', 93', 94', 95', 96', 11,300',
01', 02', 40', 41', 42', 59', 61', 63', 65', 67', 94', 96', 98', 11,523',
24', 25', 26', 27', 48', 49', 50', 51', 52', 93', 94', 95', 11,626', 27',
28', 34', 42', 43', 44', 45', 46', 73', 74', 75', 11,738', 39', 40', 42',
51', 52', 53', 54', 99', 11,800', 801', 76 shots.

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
11,157'-11,801'	6000 gals MOD 202 acid w/140 ball sealers
	Post ID-2
	7-26-85
	P & H Morrow
	Post ID-2
	7-26-85
	2-26-85
	2-26-85

33. PRODUCTION

Date First Production N/A	Production Method (Flowing, gas lift, pumping-Size and type pump) Flowing	Well Status (Prod. or Shut-In) SI
Date of Test 6-26-85	Hours Tested 4	Choke Size 5/64"-7/64"
Prod'n For Test Period	Oil-Bbl. 0	Gas-MCF CAOF 917
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate
-	-	0
Oil-Bbl.	Gas-MCF CAOF 917	Water-Bbl. 0
Oil Gravity-API (Corr.)	-	-

34. Disposition of Gas (Sold, used for fuel, vented, etc.)

SI NO gas contract

Test Witnessed By

Daryl Lowder

35. List of Attachments

4-Point Test

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

SIGNED

[Signature]

TITLE Drilling & Production Manager

DATE 7-10-85

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy 1520'	T. Canyon	T. Ojo Alamo	T. Penn."B"
T. Salt	T. Strawn 10,900'	T. Kirtland-Fruitland	T. Penn. "C"
B. Salt	T. Atoka 11,140'	T. Pictured Cliffs	T. Penn. "D"
T. Yates	T. Miss	T. Cliff House	T. Leadville
T. 7 Rivers	T. Devonian	T. Menefee	T. Madison
T. Queen	T. Silurian	T. Point Lookout	T. Elbert
T. Grayburg	T. Montoya	T. Mancos	T. McCracken
T. San Andres	T. Simpson	T. Gallup	T. Ignacio Qtzte
T. Glorieta	T. McKee	Base Greenhorn	T. Granite
T. Paddock	T. Ellenburger	T. Dakota	T. Morrow Marker 12,170'
T. Blinberry	T. Gr. Wash	T. Morrison	T. Morrow Clas 12,095'
T. Tubb	T. Granite	T. Todilto	T. Lower Morrow 12,451'
T. Drinkard	T. Delaware Sand	T. Entrada	T.
T. Abo	T. Bone Springs	T. Wingate	T.
T. Wolfcamp 9250'	T. 1st Bone Spgs 6900'	T. Chinle	T.
T. Penn.	T. 2nd Bone Spgs 7643'	T. Permian	T.
T. Cisco(BoughC)	T. 3rd Bone Spgs 8861'	T. Penn."A"	T.

OIL OR GAS SAND OR ZONES

No.1, from.. 12,160'.....to... 12,178'..... No.4, from.....to.....
 No.2, from.....to..... No.5, from.....to.....
 No.3, from.....to..... No.6, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No.1, from.....to.....feet.....
 No.2, from.....to.....feet.....
 No.3, from.....to.....feet.....
 No.4, from.....to.....feet.....

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness In Feet	Formation	From	To	Thickness In Feet	Formation
0'	1520'	1520'	Anhy				
1520'	2205'	685'	Salt				
2205'	2450'	245'	Anhy & LmSt				
2450'	6000'	3550'	Sand, Sh, & LmSt				
6000'	7200'	1200'	Sh & LmSt				
7200'	7600'	400'	LmSt				
7600'	7850'	250'	Sh				
7850'	8400'	550'	LmSt				
8400'	12100'	3700'	Sh & LmSt				
12100'	12700'	600'	Sand & Sh				