

OIL CONSERVATION DIVISION

P.O. BOX 2088

SANTA FE, NEW MEXICO 87501

Form C-105

Revised 10-1-78

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WELL COMPLETION OF RECOMPLETION REPORT AND LOG

JUL 17 1986

O. C. D.

ARTESIA, OFFICE

 5a. Indicate Type of Lease
 State ☐ Fee ☒

5. State Oil & Gas Lease No.

XXXXXXXXXXXXXXXXXXXXXXXXXXXX

XXXXXXXXXXXXXXXXXXXXXXXXXXXX

7. Unit Agreement Name

8. Farm or Lease Name

KIMBLEY

9. Well No.

1

10. Field and Pool, or Wildcat
North Loving Atoka

XXXXXXXXXXXXXXXXXXXXXXXXXXXX

XXXXXXXXXXXXXXXXXXXXXXXXXXXX

12. County
Eddy

XXXXXXXXXXXXXXXXXXXXXXXXXXXX

19. Elev. Casinghead

-

23. Intervals Rotary Tools Cable Tools

Drilled By 0'-12,700' -

25. Was Directional Survey

Made No

27. Was Well Cored

No

28. CASING RECORD (Report all strings set in well)

Casing Size Weight LB./FT. Depth Set Hole Size Cementing Record Amount Pulled

16" 65# 400' 20" 500sx Class "C" w/2% CC -

10 3/4" 40.5# & 45.5# 2450' 14" 2550sx HLC & 200sx Class "C" -

7 5/8" 29.7, 33.7, 39# 9570' 9 7/8" 1000sx TLW & 300sx "H" -

29. LINER RECORD 30. TUBING RECORD

Size Top Bottom Sacks Cement Screen Size Depth Set Packer Set

5" 23.2# 9334' 12,700' 35sx TLW & 348sx "H" 2 3/8" 11,100' 11,100'

31. Perforation Record (Interval, size and number)

11,157', 58', 59', 60', 61', 62', 66', 67', 68', 81', 82', 83', 88',

89', 90', 11,228', 29', 30', 31', 32', 92', 93', 94', 95', 96', 11,300',

01', 02', 40', 41', 42', 59', 61', 63', 65', 67', 94', 96', 98', 11,523',

24', 25', 26', 27', 48', 49', 50', 51', 52', 93', 94', 95', 11,626', 27',

28', 34', 42', 43', 44', 45', 46', 73', 74', 75', 11,738', 39', 40', 42',

51', 52', 53', 54', 99', 11,800', 801', 76 shots.

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

Depth Interval Amount and Kind Material Used

11,157'-11,801' 6000 gals MOD 202 acid w/140 ball

sealers

Acidz w/20,000 gal, 20% SGA - HT acid

& 20,000 gal gel wtr w/20% CO2

33. PRODUCTION

Date First Production Production Method (Flowing, gas lift, pumping-Size and type pump) Well Status (Prod. or Shut-In)

5/22/86 Flowing Producing

Date of Test Hours Tested Choke Size Prod'n For Oil-Bbl. Gas-MCF Water-Bbl. Gas-Oil Ratio

7/12/86 4 38/64" Test Period 0 CAOF 1590 2 -

Flow Tubing Press. Casing Pressure Calculated 24- Oil-Bbl. Gas-MCF Water-Bbl. Oil Gravity-API (Corr.)

1385 - Hour Rate 0 CAOF 1590 12 -

34. Disposition of Gas (Sold, used for fuel, vented, etc.)

Test Witnessed By

Joe Handley

35. List of Attachments

4-Point Test

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my

knowledge and belief

SIGNED *Bruce A. Stephens* TITLE Drilling & Production Manager DATE 7-15-86

This form is to be filled with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 30 through 34 shall be reported for each zone. The form is to be filled in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anyh	1520'	T. Canyon	T. Ojo Alamo	T. Penn. "B"
T. Salt		T. Strawn	10,900'	T. Kirtland-Fruitland
B. Salt		T. Atoka	11,140'	T. Pictured Cliffs
T. Yates		T. Miss		T. Cliff House
T. 7 Rivers		T. Devonian	T. Menefee	T. Madison
T. Queen		T. Silurian	T. Point Lookout	T. Elbert
T. Grayburg		T. Montoya	T. Mancos	T. McCracken
T. San Andres		T. Simpson	T. Gallup	T. Ignacio Qtzite
T. Gorieta		T. McKee	Base Greenhorn	T. Granite
T. Paddock		T. Ellenburger	T. Dakota	T. Morrow Marker 12,170'
T. Blinberry		T. Gr. Wash	T. Morrison	T. Morrow Clas 12,095'
T. Tubb		T. Granite	T. Todilto	T. Lower Morrow 12,451'
T. Drinkard		T. Delaware Sand	T. Entrada	
T. Abo		T. Bone Springs	T. Wingate	
T. Wolfcamp 9250'		T. 1st Bone Spgs 6900'	T. Chinle	
T. Penn.		T. 2nd Bone Spgs 7643'	T. Permian	
T. Cisco(BoughC)		T. 3rd Bone Spgs 8861'	T. Penn "A"	

OIL OR GAS SAND OR ZONES

No. 1, from 12,160' to 12,178' No. 4, from to
 No. 2, from to No. 5, from to
 No. 3, from to No. 6, from to

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from to
 No. 2, from to
 No. 3, from to
 No. 4, from to

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness	Formation	From	To	Thickness	Formation
0'	1520'	1520'	Anyh				
1520'	2205'	685'	Salt				
2205'	2450'	245'	Anyh & LmSt				
2450'	6000'	3550'	Sand, Sh, & LmSt				
6000'	7200'	1200'	Sh & LmSt				
7200'	7600'	400'	LmSt				
7600'	7850'	250'	Sh				
7850'	8400'	550'	LmSt				
8400'	12100'	3700'	Sh & LmSt				
12100'	12700'	600'	Sand & Sh				