N . OF COPILS RECEIVED	T			•	Form C-103
DISTRIBUTION					Supersedes Old C-102 and C-103
SANTA FE	1		NEW MEXICO OIL CONSERVATION COMMISS	<b>ECENED</b>	Effective 1-1-65
FILE					
U.S.G.S.			Δ110	5a. Indicate Type of Lease	
LAND OFFICE			AUG 0 3 1981		State XX Fee
OPERATOR				. C. D.	5. State Oll 6 Gas Lease No. L-6425
DO NOT USE THIS FO	SU		ARTE: Y NOTICES AND REPORTS ON WELLS POSALS TO DHILL OR TO DELPEN OR PLUG BACK TO A DIFFERENT RESI TON FOR PLANIT - "FORM CI OLI FOR SUCH PROPOSALS.)	SLA, OFFICE	
CIL GAS WELL X	. []]		OTHER-		7. Unit Agreement Name
Name of operator					8. Farm or Lease Name
HCW Explorat	MWJ State				
-, Address of -"perator	9. Well'No.				
P. O. Box 10	1				
4, Location of Well	10. Field and Pool, or Wildcat				
UNIT LETTERN 860FEET FROM THE SouthLINE AND 1980FEET FROM					Wildcat (Bone Spr)
THE West	INE, S	5 E C T 1 C	on <u>30</u> township <u>24-S</u> range <u>29-E</u>		
15. Elevation (Show whether DF, RT, GR, etc.)					12. County
	111	())	2926.6 GR		Fddy
	Che	eck /	Appropriate Box To Indicate Nature of Notice, F	eport or Or	
					REPORT OF:
PERFORM REMEDIAL WORK	]		PLUG AND ABANDON REMEDIAL WORK		ALTERING CASING
TEMPORARILY ABANDON	_		COMMENCE DRILLING OF	NS. X	PLUG AND ABANDONMENT
PULL OR ALTER CASING			CHANGE PLANS CASING TEST AND CEME		
			OTHER _ Abando	nment of	hole to 2721'[X
OTHER					
n Tanua			erations (Clearly state all pertinent details, and give pertinent	lates is 1 1	and the state of t

## SEE ATTACHMENT FOR DETAILS

18.1 hereby certify that the information above is true and complet SIGNED Roy K. Valla Roy K. Valla	te to the best of my knowledge and belief.	DATE July 31, 1981
APPROVED BY USA APPROVAL, IF ANY:	TITLE BUPSRYLOOR, DISTRICT, H	AUG 0 4 20.



## HCW EXPLORATION, INC.

P. O. Box 10585 Suite 200 601 N. Loraine Street Midland, Texas 79702 (915) 683-3303 ADD 13 1993

MWJ State #1 Eddy County, New Mexico CARTESIA CONTRA

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Spud 17 1/2" surface hole on June 28, 1981. Drilled to TD 434' as of June 29, 1981. Ran 11 jts (448.67'), 13 3/8", 48#, H-40, ST&C casing set @ 434'. Cemented w/ 220 sx Class-C, 2% CaCl, 1 1/4# flocele, 5# D-42, plus 200 sx Class-C neat, 2% CaCl. Had good circ thruout job. PD @ 1:00 a.m. June 30, 1981. After WOC 12 hrs, NU wellhead & BOP's. Pressure tested casing and BOP's to 1000 psi, OK. Drilled out w/12 1/4" bit and on to TD 2721' as of July 5, 1981. Ran 16 jts (695.11'), 8 5/8", 32#, K-55, ST&C casing and 99 jts (2035.34'), 8 5/8", 24#, K-55, ST&C casing set @ 2721'. Cemented w/1500 sx Class-C, 35:65 Poz w/2/10# Kolite, 1/4# celloflake, 4% gel and 3% CaCl, plus 200 sx Class-C, 2% CaCl. Lacking 3 bbls of displaced fluid behind top plug, 8 5/8" casing parted in hole. Went in hole with replacement jt of 8 5/8" casing, screwed into stub @ 67'. Set casing on slips in wellhead. Ran temp. survey on wireline. Found top of cement @ 900' outside of casing and @ 1569' inside of 8 5/8" casing. During interval 7-5 thru 7-9-81 attempted to drill out inside 8 5/8" casing and resume drilling. Unable to get below 1960' depth with bit and tools. After consulting w/OCC personnel on July 10, 1981, spotted 75 sk cement plug thru OE DP from 1775-1450'. Pulled top 2 jts, 8 5/8" casing out of hole. Spotted 100 sx cement plug thru DP from 75" to surface. Hole abandoned as of 5:00 p.m. July 10, 1981. Prep to skid rig for re-drill 40' west.