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NEW MEXICO OIL CONSERVATION COMMISSION

30-015-23833
Form C-101
Revised 1-1-65

MAY 28 1981

5A. Indicate Type of Lease
STATE ☐ FEE ☒

5. State Oil & Gas Lease No.

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. Type of Work b. Type of Well OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/> SINGLE ZONE <input checked="" type="checkbox"/> MULTIPLE ZONE <input type="checkbox"/>		7. Unit Agreement Name	
2. Name of Operator Delta Drilling Company		8. Farm or Lease Name Brantley Corn	
3. Address of Operator 3100-C North "A" Midland, Texas 79701		9. Well No. 1	
4. Location of Well UNIT LETTER N LOCATED 554 FEET FROM THE South LINE AND 1874 FEET FROM THE West LINE OF SEC. 23 TWP. 23S RGE. 28E NMPM		10. Field and Pool, or Wildcat South Culebra Block (Bone Spring)	
		12. County Eddy	
		19. Proposed Depth 7200'	
		19A. Formation Bone Spring	
		20. Rotary or C.T. Rotary	
21. Elevations (Show whether DF, RT, etc.) 3004.3 GR.		21A. Kind & Status Plug. Bond Blanket	
		21B. Drilling Contractor Delta Drilling Co.	
		22. Approx. Date Work will start August 1, 1981	

23.

PROPOSED CASING AND CEMENT PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	SACKS OF CEMENT	EST. TOP
11"	8-5/8"	24	500'	220	Surface
7-7/8"	5-1/2"	17	7200'	1350	Surface

Cement: Cement will be circulated to surface on 5-1/2" casing by the use of a DV tool set at 3000' ±

Mud Program: Drill with native mud to 500'. Drill from 500' to 7200' with 10#/Gal Brine.

APPROVAL VALID FOR 180 DAYS
PERMIT EXPIRES 12-25-81
UNLESS DRILLING UNDERWAY

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: IF PROPOSAL IS TO DEEPEN OR PLUG BACK, GIVE DATA ON PRESENT PRODUCTIVE ZONE AND PROPOSED NEW PRODUCTIVE ZONE. GIVE BLOWOUT PREVENTER PROGRAM, IF ANY.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

Signed Ron Lechwar Title Division Project Manager Date May 25, 1981

(This space for State Use)

APPROVED BY Mike Williams TITLE OIL AND GAS INSPECTOR DATE JUN 25 1981

CONDITIONS OF APPROVAL, IF ANY:

NEW YORK STATE OIL CONSERVATION COMMISSION
WELL LOCATION AND ACREAGE DEDICATION PLAT

RECEIVED

All distances must be from the outer boundaries of the Section

JUN 24 1981

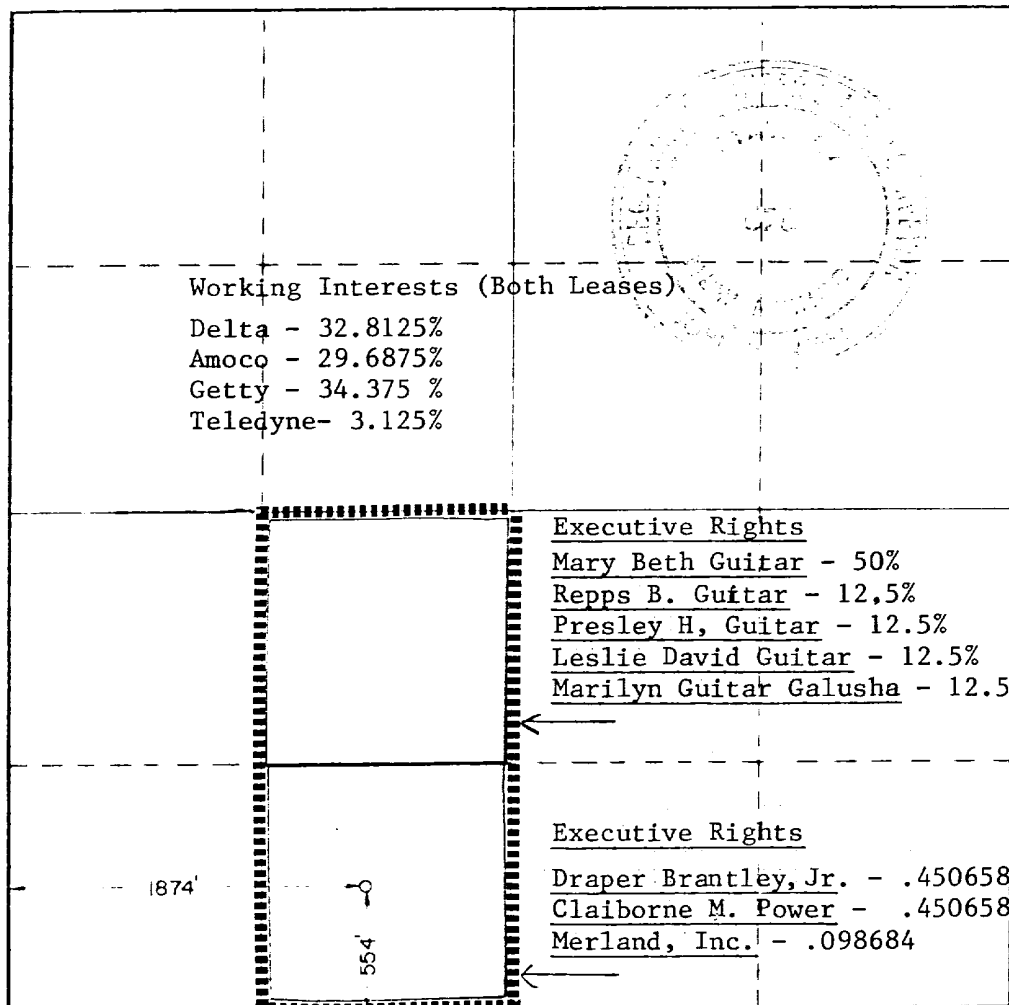
Delta Drilling Co.		Brantley Comp		1
N	23	23 South	28 East	Eddy
ARTESIA, OFFICE				
554 feet from the south line and 1874 feet from the west				
3004.3	Bone Spring	South Culebra Bluff Bone Spring	80	

1. Outline the acreage dedicated to the subject well by colored pencil or hatchure marks on the plat below
2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).
3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling, etc?

☒ Yes ☐ No If answer is "yes," type of consolidation Communitization

If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.)

No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission.



CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.

Ron Lechwar
Name

Ron Lechwar

Position
Division Project Manager

Company
Delta Drilling Company

Date
May 25, 1981

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief.

Date Surveyed
5/18/81

Registered Professional Engineer and Land Surveyor

John W. West

Certificate No. JOHN W. WEST 676
PATRICK A. ROMERO 6663
Ronald J. Eidson 3239

10" 900 S.S.

BLIND

PIPE

4"

2"

4"

2" TO PIT

CHOKE

8 5/8"

3000# TEST

