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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

<p align="center">SUNDRY NOTICES AND REPORTS ON WELLS</p> <p align="center"><small>(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)</small></p>		<p>5a. Indicate Type of Lease State <input type="checkbox"/> Fee <input checked="" type="checkbox"/></p> <p>5. State Oil & Gas Lease No.</p>
<p>1. <input checked="" type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER-</p> <p>Name of Operator <u>Delta Drilling Company /</u></p> <p>Address of Operator <u>3100-C North "A" Midland, Texas 79701</u></p> <p>Location of Well UNIT LETTER <u>N</u> <u>554</u> FEET FROM THE <u>South</u> LINE AND <u>1874</u> FEET FROM THE <u>West</u> LINE, SECTION <u>23</u> TOWNSHIP <u>23S</u> RANGE <u>28E</u> NMPM.</p>		<p>7. Unit Agreement Name</p> <p>8. Farm or Lease Name <u>Brantley Com.</u></p> <p>9. Well No. <u>1</u></p> <p>10. Field and Pool, or Wildcat <u>South Culebra Bluff Bone Spring</u></p>
<p>15. Elevation (Show whether DF, RT, GR, etc.) <u>3004.3 GR</u></p>		<p>12. County <u>Eddy</u></p>

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
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PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input checked="" type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/>	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Well spudded on 9/22/81. Drilled 11" hole to 505'. Ran 13 jts. 8 5/8" 24# K-55 ST&C casing to 501'. Cemented with 350 sx HLC, 2% CACL and 200 sx class C with 1/4# FLO CELE and 2% CACL. Good circulation during job. Circulate 200 sx cement to pit. Plug down at 5:30 p.m. 9/23/81. Test pipe to 600 psi prior to drilling out at 10:30 a.m. 9/24/81.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED J.A. Coon TITLE Division Production Manager DATE SEP 30 1981

APPROVED BY M. Williams TITLE OIL AND GAS INSPECTOR DATE SEP 30 1981

CONDITIONS OF APPROVAL, IF ANY: