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RECEIVED
NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG

JAN 21 1982

O. C. D.

ARTESIA, OFFICE

1. TYPE OF WELL

OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER ☐

2. TYPE OF COMPLETION

NEW AELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. REGR. ☐ OTHER ☐

3. Name of Operator

Delta Drilling Company

4. Address of Operator

3100-C North "A" Street Midland, Texas 79701

5. Location of Well

UNIT LETTER N LOCATED 554 FEET FROM THE South LINE AND 1874 FEET FROM

THE West LINE OF SEC. 23 TWP. 23S RGE. 28E NMPM

15. Date Spudded

9/22/81

16. Date T.D. Reached

10/11/81

17. Date Compl. (Ready to Prod.)

11/10/81

18. Elevations (DF, RKB, RT, GR, etc.) 19. Elev. Casinghead

3004.3 GR

3005.3'

20. Total Depth

7508'

21. Plug Back T.D.

7431'

22. If Multiple Compl., How Many

23. Intervals Drilled By

Rotary Tools

Cable Tools

7508'

24. Producing intervals, at this completion - Top, bottom, Name

6358-7028

Bone Spring

25. Was Directional Survey Made

Yes

26. Type Electric and Other Logs Run

CNL-FDC DLL-MSL

27. Was Well Cored

No

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB. FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8-5/8"	24	500'	11"	550 sx HLC & C	-0-
5-1/2"	17	7200'	7-7/8"	2550 sx HLC & C	-0-

29. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN

30. TUBING RECORD

SIZE	DEPTH SET	PACKER SET
<u>2-3/8"</u>	<u>7344'</u>	

31. Perforation Record (Interval, size and number)

6358, 6360, 6365, 6367, 6372, 6406, 6410, 6623, 6634, 6637, 6889, 6897, 6905, 6925, 6936, 6965, 6976, 6995, 7007, 7020, 7028, (21 holes)

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
<u>6358 - 7028</u>	<u>111 gals 7-1/2%</u>
	<u>110,000 gals 3% Acid Gel II</u>
	<u>588,000# 20/40 sd.</u>

33. PRODUCTION

Date First Production 11/10/81 Production Method (Flowing, gas lift, pumping - Size and type pump) Pumping 2" x 1 1/4" x 20' RWBL Well Status (Prod. or Shut-in) Prod.

Date of Test	Hours Tested	Discharge Size	Flowing Per Test Period	Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
<u>1/5/82</u>	<u>24</u>	<u>1"</u>		<u>17</u>	<u>88</u>	<u>63</u>	<u>5176</u>
Flow Testing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API (Corr.)	
<u>50</u>	<u>50</u>		<u>17</u>	<u>88</u>	<u>63</u>	<u>42.5</u>	

34. Disposition of Gas (Sold, used for fuel, vented, etc.)

Vented

Test Witnessed by

Gary Pridemore

35. List of Attachments

I, Ron B. RKB, hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED

TITLE Production Engineer

DATE 1-12-82

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 10 days after the completion of any newly completed geological survey. It should be completed by the geologist or other person responsible for the well and a summary of all important facts concerning the well and its contents. All facts reported shall be in accordance with the following: (1) Fully filled wells, true vertical or the near approach to vertical; (2) Multiple completions; (3) Name of the formation or zone; (4) The formation is to be filled in quadruplicate except in State land, where six copies are required. See Rule 113.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Ashby	T. Canyon	T. Ogilvie	T. Penn. "B"
T. Salt 1890	T. Strawn	T. Kirtland-Frontland	T. Penn. "C"
B. Salt 2380	T. Atoka	T. Pictured Cliffs	T. Penn. "D"
T. Yates	T. Miss	T. Cliff House	T. Leadville
T. F. Rivers	T. Devonian	T. Menefee	T. Madison
T. Queen	T. Silurian	T. Point Lookout	T. Elbert
T. Grayburg	T. Manleya	T. Mancos	T. McCracken
T. San Andres	T. Simpson	T. Gallup	T. Ignacio Quartz
T. Gila	T. McKee	Base Greenhorn	T. Granite
T. Padlock	T. Ellenburger	T. Dakota	T.
T. Blueberry	T. Gr. Wash	T. Morrison	T.
T. Tubb	T. Granite	T. Tedito	T.
T. Dinkford	T. Delaware Sand 2630	T. Entrada	T.
T. Alb	T. Bone Springs 6250	T. Winace	T.
T. McHamp	T. Lamar 2603	T. Chino	T.
T. Penn	T.	T. Pennian	T.
T. Cisco (Doug. C)	T.	T. Penn. "A"	T.

OIL OR GAS SANDS OR ZONES

No. 1, from.....to.....	No. 4, from.....to.....
No. 2, from.....to.....	No. 5, from.....to.....
No. 3, from.....to.....	No. 6, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....
No. 2, from.....to.....feet.....
No. 3, from.....to.....feet.....
No. 4, from.....to.....feet.....

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
2603	2630	27	Lamar				
2630	3630	1000	Bell Canyon				
3630	4710	1080	Cherry Canyon				
4710	6250	1540	Brushy Canyon				
6250			Bone Spring				