Submit 5 Copies Appropriate District Office DISTRICT	•		l Resources Departm	RECEIVED	Form C-104 Revised 1-1-89 See Instructions at Bottom of Page	
P.O. BUR 1980, Hubbe, NM 88240 DISTRICT II	OIL C	ONSERVAT P.O. Box	TION DIVISION	AUG 0 5 1991		
P.O. Drawer DD, Ancaia, NM 88210	Sar	nta Fe, New Mex	O. C. D. ARTESIA, OFFICE			
DISTRICT III 1000 Rio Brazos Rd., Aziec, NM 87410	REQUEST FO		E AND AUTHORIZAT	ION		
I. TO TRANSPORT OIL AND NATURAL GAS				Well API No.		
RB Operating Company						
Address 2412 N. Grandview, Sui	te 201, Odes	sa, Texas 7	9761			
Reason(s) for Filing (Check proper box)		Transporter of:	Other (Please explain)			
New Well Recompletion	ou 🕅	Dry Gas	Effective July	1, 1991		
Change in Operator	Casinghead Gas	Condensate				
and address of previous operator						
II. DESCRIPTION OF WELL A	Well No.	Pool Name, Including	g Formation	Kind of Lease State, Federal or Fee	Lease No. 19371	
Brantley Comm	1	Loving Del	aware, East	State, rustar or rus	19371	
Location	554	Feet From The $\frac{Southermodeler}{Southermodeler}$	th Line and1874	Feet From The	West Line	
Unit Letter	235	207		dv	County	
Section 23 Township						
III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS				approved copy of this for	m is to be sent)	
Name of Authonized Transporter of Oil Amoco Pipeline Interco	orporate Truc	king	P.O. Box 702068, Address (Give address to which	Tulsa, OK 741	<u>70-2068</u>	
Name of Authorized Transporter of Casing El Paso Natural Gas C	phead Gas X	or Dry Gas 📃	Address (Give address to which P.O. Box 1492, El			
If well produces oil or liquids,	Unit Sec.		Is gas actually connected?	When ? 9/2/87		
give location of tanks. If this production is commingled with that	N 23	23S 28E	Yes	572707		
If this production is commingled with that IV. COMPLETION DATA				Deepen Plug Back	Same Res'v Diff Res'v	
Designate Type of Completion	- (X)	1] Gas Well	New Well Workover			
Date Spudded	Date Compl. Ready	lo Prod.	Total Depth	P.B.T.D.		
Elevauons (DF, RKB, RT, GR, etc.)	Name of Producing I	Formation	Top Oil/Gas Pay	Tubing Dept		
_				Depth Casing	Shoe	
Perforations				!		
		G, CASING AND	CEMENTING RECORD DEPTH SET	S	ACKS CEMENT	
HOLE SIZE	CASING					
			·			
V. TEST DATA AND REQUE OIL WELL (Test must be after	ST FOR ALLOV recovery of total volum	VABLE we of load oil and musi	the equal to or exceed top allow	able for this depth or be f	or full 24 hours.)	
Date First New Oil Run To Tank	Date of Test		Producing Method (Fiow, pury	p, gas lýt, elc.)		
Length of Test	Tubing Pressure		Casing Pressure	Choke Size		
			Water - Bbis.	Gas- MCF		
Actual Prod. During Test	Oil - Bbls.				· · · · · · · · · · · · · · · · · · ·	
GAS WELL				Gravity of C	Condensate	
Actual Prod. Test - MCF/D	Length of Test		Bbis. Condensate/MMCF			
Testing Method (puor, back pr.)	Tubing Pressure (S	hut-ա)	Casing Pressure (Shut-in)	Choke Size		
	CATE OF CON					
VI. OPERATOR CERTIFICATE OF COMPLIANCE I hereby cerufy that the rules and regulations of the Oil Conservation				SERVATION		
Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.			Date Approved AUG 0 5 1991			
	Ϊ Å		11			
MA			5 BAU/C	By ORIGINAL SIGNED BY MIKE WILLIAMS		
Signature F. D. Schoch	Area Manager Title		Title SUPE	RVISOR, DISTRICT	1	
Printed Name 8/1/91	(915) 362-			· · · · · · · · · · · · · · · · · · ·		
Date						

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance

with Rule 111. 2) All sections of this form must be filled out for allowable on new and recompleted wells.

3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.

4) Separate Form C-104 must be filed for each pool in multiply completed wells.