

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

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L CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-78

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

RECEIVED

1. ☐ OIL WELL ☒ GAS WELL ☐ OTHER		5a. Indicate Type of Lease State ☐ Fee ☒
2. Name of Operator Pogo Producing Company		5. State Oil & Gas Lease No. NM 15433
3. Address of Operator P.O. Box 10340 Midland, Tx. 79702-7340		7. Unit Agreement Name
4. Location of Well UNIT LETTER <u>L</u> 1980 FEET FROM THE <u>South</u> LINE AND <u>660</u> FEET FROM THE <u>West</u> LINE, SECTION <u>10</u> TOWNSHIP <u>23-S</u> RANGE <u>28-E</u> NMPM.		8. Farm or Lease Name Urquidez Com
15. Elevation (Show whether DF, RT, GR, etc.) 3018.4' - GR		9. Well No. 1
		10. Field and Pool, or Wildcat Und North Loving Morrow
		12. County Eddy

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK ☐	PLUG AND ABANDON ☐	REMEDIAL WORK ☐	ALTERING CASING ☐
TEMPORARILY ABANDON ☐	CHANGE PLANS ☐	COMMENCE DRILLING OPNS. ☐	PLUG AND ABANDONMENT ☐
PULL OR ALTER CASING ☐	OTHER ☐	CASING TEST AND CEMENT JOBS ☒	OTHER ☐

11. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

8/21/81 TD 2580'. Dr1 to 2580'. Circ hole, prep to run csg.
8/22/81 TD 2580'. LD DP & DC. Run 63 jts 10 3/4" 40.5# K-55 ST&C. CSA 2580. Float shoe @ 2580'. FC @ 2541'. Circ 1 hr. Cem w/1600 sx Western's Pacesetter Lite w/10# salt, 5# gilsonite, 1/4# Cello seal and .2% AF-HD followed by 300 sx C1 C w/1% CaCl2. PD @ 7:44 pm 8/21/81. Circ 150 sx cem. WOC 10 1/2 hrs.
8/23/81 TD 2580'. WOC 24 hrs. During this period ND BOE and start NU BOE.
8/24/81 TD 2580'. NU BOE. Test BOE w/yellow jacket to 5000 PSI - ok. Install rotating head. Start PU DC.
8/25/81 TD 2936'. PU DC & DP. Test csg to 1000 PSI for 30 min - ok. CO 40' cem. Dr1 csg shoe. Dr1 new hole.

12. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Jim Henry TITLE Division Engineer DATE 8/25/81

APPROVED BY Mike Williams TITLE OIL AND GAS INSPECTOR DATE AUG 27 1981

CONDITIONS OF APPROVAL, IF ANY: