

STATE OF NEW MEXICO  
ENERGY AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION  
P. O. BOX 2088  
SANTA FE, NEW MEXICO 87501

Form C-103  
Revised 10-1-73

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	1
FILE	1
U.S.G.S.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fed <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	
<del>NM 13485</del>	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER- <input type="checkbox"/>		OCT - 8 1981		7. Unit Agreement Name	
2. Name of Operator		Pogo Producing Company /		8. Farm or Lease Name	
3. Address of Operator		P. O. Box 10340, Midland, Texas 79702		9. Well No.	
4. Location of Well		UNIT LETTER L, 1980 FEET FROM THE South LINE AND 660 FEET FROM THE West LINE, SECTION 10 TOWNSHIP 23 South RANGE 28 East NMPM.		10. Field and Pool, or Wildcat	
15. Elevation (Show whether DF, RT, GR, etc.)		3018.4' - GR		12. County	
				Eddy	

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input checked="" type="checkbox"/>	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

9/22/81: TD 9639'. Drl. to 9639'. Circ. hole clean to run logs. TOH.

9/23/81 TD 9639'. TOH. Hit tight spot at 3160'. Ream out tight spot in hole. Circ. hole to clean.

9/25/81:

9/26/81 Finish circ. hole clean. POH. Run Schlumberger OH logs - GR-CNL-FDC, Laterolog to w/MFSL & Sonic log. RIH & Circ. hole clean. Start POH & LDDP.

9/27/81:

9/28/81: TD 9639. LDDP & DC. Run 7-5/8" casing 24 jts. 29.7# S-95 LT&C (1012.08'), 70 jts. of 26.4# S-95 LT&C (3024.09'), 130 jts. of 26.4# N-80 (5619.68'). FS at 9639, FC at 9595 & DV stage tool at 5855'. Centralizers on 1-3-5-7-9 jts. Circ. and cement w/Western Co. 1st Stage - 450 sx Pacesetter lite C1. "H" w/5% CF-2 & 1-1/4# Celloseal per sx followed by 300 sx C1. "H" w/1.25% CF-9 & 2% KCL per sx. 1st stage in place at 10:30 p.m. MST 9-27-81. Circ thru DV tool 6 hrs. Cement 2nd stage w/1550 sx Pacesetter Lite C1 "C" w/4# salt and 1/4# Celloseal per sx. followed by 200 sx Class "H".

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED <u>James R. Henry</u>	TITLE _____	DATE _____
APPROVED BY <u>W. C. Gussett</u>	TITLE <u>SUPERVISOR DISTRICT 7</u>	DATE <u>OCT 7 1981</u>
CONDITIONS OF APPROVAL, IF ANY:		