

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

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OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

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Form C-103
Revised 10-1-78

NOV 23 1981

O. C. D.
ARTESIA, OFFICE

5a. Indicate Type of Lease
State ☐ Fee ☒

5. State Oil & Gas Lease No.
~~34175-108~~

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER-	7. Unit Agreement Name
2. Name of Operator Pogo Producing Company	8. Farm or Lease Name Urguidez Com
3. Address of Operator P.O. Box 10340, Midland, Texas 79702	9. Well No. 1
4. Location of Well UNIT LETTER L, 1980 FEET FROM THE South LINE AND 660 FEET FROM THE West LINE, SECTION 10 TOWNSHIP 23-S RANGE 28-E NMPM.	10. Field and Pool, or Wildcat Und. North Loving Morrow
15. Elevation (Show whether DF, RT, GR, etc.) 3018.4-GR	12. County Eddy

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐
TEMPORARILY ABANDON ☐
PULL OR ALTER CASING ☐
OTHER ☐

PLUG AND ABANDON ☐
CHANGE PLANS ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐
COMMENCE DRILLING OPNS. ☐
CASING TEST AND CEMENT JOBS ☒
OTHER ☐

ALTERING CASING ☐
PLUG AND ABANDONMENT ☐

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

11/11/81 TD at 12843' Circ to run logs. PDH. Run Schlumberger GR-CNL-FDC log.

11/12/81 TD 12843'. Run Dual Laterlog. RIH w/DC & DP and circ and condition hole. POH. Run 5" liner 80 jts 18# N-80 FL45 (3188.87'). Circ hole.

11/13/81 TD 12843'. Set 5" liner w/Csg shoe at 12412' float collar 12375' and liner top at 9223'. Cmt liner w/380 sx. CL "H" w/0.6% Halad 22-A, 0.4% CFR-2, 5# KCL 2% lime, 0.3% HR-7, 0.4# gas check proceeded by 12 bbl Sam 5. Cmt plug down at 5:15 pm CST 11/12/81. POH w/DP. RIH w/DC, DP @ 6 1/2" bit to 7871'. Circ & WO Cmt 12 3/4 hr.

11/14/81 PBDT 12375. WO Cmt 11 hrs. RIH to top of liner at 9223'. no cmt. Circ and test liner w/1000psi for 30 min - OK. 12.2 ppg mud in hole. POH. PU 2 7/8" DP.

11/15/81 PBDT 12375'. RIH w/2 7/8" DP to FC at 12375'. Circ and displace hole w/ fresh water. Test liner to 1000 psi - 30 min. OK. Displace hole w/10# brine wtr. & 3% KCL. Pressure test liner to 2000 psi-30 min. OK. LDDP.

11/16/81 PBDT 12375'. LD DP x DC. Nipple down BOP. NU tree. Clean pits & cellar.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief. Rig Released 8:00 pm. 11/15/81

SIGNED James R. Henry TITLE DIVISION ENGINEER

DATE 11/18/81

APPROVED BY Mr. Williams

TITLE OIL AND GAS INSPECTOR

DATE DEC 1 1981

CONDITIONS OF APPROVAL, IF ANY: