

OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

RECEIVED

JAN 21 1983

O. C. D.
ARTESIA, OFFICEREQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

LAND OFFICE	☒
TRANSPORTER	☒
OPERATOR	☒
REGISTRATION OFFICE	☒

Pogo Producing Company

Address

P.O. Box 10340 Midland, Texas 79702

Reason(s) for filing (Check proper box)

New Well ☒
Recompletion ☐
Change in Ownership ☐

Change in Transporter of:

Oil ☐Casinghead Gas ☐Dry Gas ☐Condensate ☒

Other (Please explain) effective 1-1-83

Western Crude Oil, Inc. name changed to
Getty Trading and Transportation Co.If change of ownership give name
and address of previous owner

2. DESCRIPTION OF WELL AND LEASE

Lease Name Urquidez Com.	Well No. 1	Pool Name, Including Formation South Sub-Bluff - Atoka	Kind of Lease State, Federal or Fee	Lease No. NM-15433
Location Unit Letter L : 1980 Feet From The South Line and 660 Feet From The West Line of Section 10 Township 23 S Range 28 E, NMPM, Eddy County				

3. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil ☒ or Condensate ☐ Getty Trading and Transportation Company	Address (Give address to which approved copy of this form is to be sent) P.O. Box 1142, Midland, Texas 79702					
Name of Authorized Transporter of Casinghead Gas ☒ or Dry Gas ☐ Llano, Inc.	Address (Give address to which approved copy of this form is to be sent) P.O. Box 1320 Hobbs, New Mexico 88240					
If well produces oil or liquids, give location of tanks.	Unit L	Sec. 10	Twp. 23S	Rge. 28E	Is gas actually connected? Yes	When 3/9/82

If this production is commingled with that from any other lease or pool, give commingling order number:

4. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well ☐	Gas Well ☒	New Well ☒	Workover ☐	Deepen ☐	Plug Back ☐	Same Res'v. ☐	Diff. Res'v. ☐
Date Spudded 8/9/81	Date Compl. Ready to Prod. 12/22/81		Total Depth 12843		P.B.T.D. 12375			
Elevations (DF, RKB, RT, CR, etc.) 3018.4 GR	Name of Producing Formation Atoka		Top Oil/Gas Pay 11593		Tubing Depth 11445			
Perforations 11593-11598 (5'), 11631'-11634' (3')					Depth Casing Shoe 12412			

TUBING, CASING, AND CEMENTING RECORD

HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
17 1/2"	13 3/8"	425'	450 sx circ.
12 1/4"	10 3/4"	2580'	1900 sx circ.
9 1/2"	7 5/8"	9639'	2500 sx Top cmt 2600' T.S
6 1/2"	5" liner	Top 9223'-12800	380
	2 3/8" tbg	11445'	

5. TEST DATA AND REQUEST FOR ALLOWABLE
OIL WELL

Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil-Bbls.	Water-Bbls.	Gas-MCF

GAS WELL

Actual Prod. Test-MCF/D 1381 MCF/D	Length of Test 4 Hr.	Bbls. Condensate/MCF 0	Gravity of Condensate 0
Testing Method (pilot, back pr.) Back Pressure	Tubing Pressure (shut-in) 5945	Casing Pressure (shut-in) Packer	Choke Size 4.5/64 - 8/64

6. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation
Division have been complied with and that the information given
above is true and complete to the best of my knowledge and belief.

OIL CONSERVATION DIVISION

JAN 26 1983

APPROVED _____, 19____

BY _____
Original Signed By
Lashie A. ClementsTITLE _____
Supervisor District II

This form is to be filed in compliance with RULE 1194.

If this is a request for allowable for a newly drilled or deepened
well, this form must be accompanied by a tabulation of the deviation
tests taken on the well in accordance with RULE 111.All sections of this form must be filled out completely for allow-
able on new and re-completed wells.Fill out only Sections I, II, III, and VI for changes of owner,
well name or number, or transporter, or other such change of condition.Separate Form C-104 must be filed for each pool in multiple
completed wells.

Production Superintendent

(Title)

1/19/83

(Date)