

OIL CONSERVATION DIVISION

P. O. BOX 2088  
SANTA FE, NEW MEXICO 87501

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O. C. D.  
ARTESIA, OFFICE

REQUEST FOR ALLOWABLE  
AND  
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

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LAND OFFICE	
TRANSPORTER	OIL /
	NAT /
OPERATOR	/
PRODUCTION OFFICE	

1. Operator Pogo Producing Company /	
Address P.O. Box 10340 Midland, Texas 79701	
Reason(s) for filing (Check proper box)	Other (Please explain)
New Well <input checked="" type="checkbox"/>	Change in Transporter of:
Recompletion <input type="checkbox"/>	Oil <input type="checkbox"/> Dry Gas <input type="checkbox"/>
Change in Ownership <input type="checkbox"/>	Casinghead Gas <input type="checkbox"/> Condensate <input type="checkbox"/>

If change of ownership give name  
and address of previous owner \_\_\_\_\_

2. DESCRIPTION OF WELL AND LEASE

Lease Name Urquidez Com.	Well No. 1	Pool Name, including Formation Und. North Loving Morrow	Kind of Lease State, Federal or Fee Fee	Lease No. NM 15433
Location				
Unit Letter L : 1980 Feet From The South Line and 660 Feet From The West				
Line of Section 10 Township 23 South Range 28 East , NMPM, Eddy County				

3. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input checked="" type="checkbox"/> or Condensate <input type="checkbox"/> Western Crude Oil, Inc.	Address (Give address to which approved copy of this form is to be sent) P.O. Box 1142, Midland, Texas 79702	
Name of Authorized Transporter of Casinghead Gas <input checked="" type="checkbox"/> or Dry Gas <input type="checkbox"/> Llano, Inc.	Address (Give address to which approved copy of this form is to be sent) P.O. Box 1320 Hobbs, New Mexico	
If well produces oil or liquids, give location of tanks.	Unit L	Sec. 10
	Twp. 23-S	Rge. 28-E
	Is gas actually connected? Yes When 3-9-82	

If this production is commingled with that from any other lease or pool, give commingling order number: \_\_\_\_\_

COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v.	Diff. Res'v.
		X	X					
Date Spudded 8-9-81	Date Compl. Ready to Prod. 12-22-81	Total Depth 12,843		P.B.T.D. 12,375				
Elevations (DF, RKB, RT, GR, etc.) 3018.4 GR	Name of Producing Formation Atoka	Top Oil/Gas Pay 11,593		Tubing Depth 11,445				
Perforations 11,593 - 98 and 11,631 - 34				Depth Casing Shoe 12,412				

TUBING, CASING, AND CEMENTING RECORD

HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
17 1/2"	13 3/8"	425'	450 sx - circ
12 1/4"	10 3/4"	2580'	1900 - circ
9 1/2"	7 5/8"	9639'	2500 sx Top cmt 2600' T.S.
6 1/2"	5" liner	Top 9223' - 12,800	380

TEST DATA AND REQUEST FOR ALLOWABLE  
OIL WELL

Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil-Bbls.	Water-Bbls.	Gas-MCF

GAS WELL

Actual Prod. Test-MCF/D 1,381 MCF/D	Length of Test 4	Bbls. Condensate/MMCF 0	Gravity of Condensate 0
Testing Method (pilot, back pr.) Back Pressure	Tubing Pressure (Shot-in) 5945	Casing Pressure (Shot-in) Pkr.	Choke Size 4 5/64 to 8/64

4. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

*Bill Williams*  
Bill Williams (Signature)  
Division Operations Manager (Title)

March 8, 1982

(Date)

OIL CONSERVATION DIVISION

APPROVED MAR 9 1982  
BY *W. A. Gussert*  
SUPERVISOR, DISTRICT II  
TITLE \_\_\_\_\_

This form is to be filed in compliance with RULE 1104.  
If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.  
All sections of this form must be filled out completely for allowable on new and recompleted wells.  
Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.  
Separate Forms C-104 must be filed for each pool in multiply