

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

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OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

OCT 14 1981

O. C. D.

Form C-103
Revised 10-1-78

5a. Indicate Type of Lease
State ☐ Fee ☒

5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS ARTESIA, OFFICE

DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator DINERO OPERATING COMPANY	8. Farm or Lease Name McNutt
3. Address of Operator Post Office Drawer 10505, Midland, Texas 79702	9. Well No. 1
4. Location of Well UNIT LETTER L, 630 FEET FROM THE West LINE AND 1980 FEET FROM THE South LINE, SECTION 12 TOWNSHIP 24-S RANGE 28-E N.M.P.M.	10. Field and Pool, or Wildcat Wildcat-Bone Springs
11. Elevation (Show whether DF, RT, GR, etc.) 2977.6 G.L.	12. County Eddy

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>	Pref. & Acidize <input checked="" type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Sept. 14, 1981: Perforated at the following intervals:

6551-54', 6560-66', 6572-80', 6698-6704', 6720-25', 6750-56',
6776-86', 6790-96', 6819'-27, 6841-47', 6824-54', 6909-13',
6922-30', 7015-20', 7034-40', 7054-60'.

1 shot per foot. Ran Packer to 6,441.08' and set-with 12 points.

Rig up to acidize. 4,000 gallons 15%. Test lines to 5,000#. Press. annulus to 800#. Max. treating pressure 3200#, min. pressure 2700#, average 3000#. Inj. rate 5.2 BPM, average 5.6 BPM. Slight ball action. Instant shut in pressure 900#. Release pressure and start swabbing back load water.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Lavada Namer TITLE Production Clerk DATE 10-9-81

APPROVED BY W.A. Gussitt TITLE SUPERVISOR, DISTRICT II DATE OCT 19 1981

CONDITIONS OF APPROVAL, IF ANY: