

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

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OIL CONSERVATION DIVISION

P. O. BOX 208H
SANTA FE, NEW MEXICO 87501

O. C. D.
ARTESIA, OFFICE

Form C-103
Revised 10-1-78

OCT 14 1981

5a. Indicate Type of Lease
State ☐ Fee ☒

5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

OIL WELL ☒ GAS WELL ☐ OTHER ☐

1. Name of Operator

DINERO OPERATING COMPANY

2. Address of Operator

Post Office Drawer 10505, Midland, Texas 79702

3. Location of Well

UNIT LETTER L 630 FEET FROM THE West LINE AND 1980 FEET FROM
THE South LINE, SECTION 12 TOWNSHIP 24-S RANGE 28-E N.M.P.M.

7. Unit Agreement Name

8. Farm or Lease Name

McNutt

9. Well No.

1

10. Field and Pool, or Wildcat

Wildcat-Bone Springs

15. Elevation (Show whether DF, RT, GR, etc.)

2977.6 G.L.

12. County

Eddy

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐

TEMPORARILY ABANDON ☐

PULL OR ALTER CASING ☐

PLUG AND ABANDON ☐

CHANGE PLANS ☐

OTHER ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐

COMMENCE DRILLING OPNS. ☐

CASING TEST AND CEMENT JOBS ☐

OTHER ☐

ALTERING CASING ☐

PLUG AND ABANDONMENT ☐

Acid & Frac. ☒

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Sept. 22 & 23, 1981: Set Bridge Plug at 6525'. Spotted 2½ barrels Acid. Perfs. 6418-6482'-35 holes. Ran Packer to 6250'.

Acidize by Western Co. 3,000 gallons 15% Spearhead Acid. Max. pressure 3000#, min. press. 1100#, average 1500#, rate 3.4 barrels per min. Initial shut in press. 750#, 15 min. 700#, 48 ball sealers, no visible ball action. Total load to recover 9.9 barrels. Prep to Frac.

Fraced 4900', 500# 140 sand, 15 Ball Sealers, 36,000 gallons (Completed job at 1:15 P.M.) Max. pressure 2700#, min. pressure 1900#, Average pressure 2500#, Injection rate 24 BPM. Shut in Pressure 1400#, 5 min. 1100#, 10 min. 1000#, 15 min. 1000#, total recovered 865 barrels. Shut in overnight.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Xenos S. Danner TITLE Production Manager DATE 10-7-81

APPROVED BY W. G. Gressett TITLE SUPERVISOR, DISTRICT III DATE OCT 19 1981

CONDITIONS OF APPROVAL, IF ANY: Submit a detail on the Perfs