

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

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OIL CONSERVATION DIVISION

P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-101
Revised 10-1-78

CORRECTED REPORT

SUNDRY NOTICES AND REPORTS ON WELLS

DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.

OIL WELL ☒	GAS WELL ☐	OTHER ☐
Name of Operator DINERO OPERATING COMPANY /		
Address of Operator P. O. Drawer 10505, Midland, Texas 79702		
Location of Well UNIT LETTER L 630 FEET FROM THE West LINE AND 1980 FEET FROM THE South LINE, SECTION 12 TOWNSHIP 24-S RANGE 28-E		

RECEIVED

NOV 03 1981

C. C. D

ARTESIA, OFFICE

5a. Indicate Type of Lease State ☐ Fee ☒
5. State Oil & Gas Lease No.
7. Unit Agreement Name
8. Farm or Lease Name McNutt
9. Well No. 1
10. Field and Pool, or Wildcat Wildcat-Bone Springs
11. County Eddy

15. Elevation (Show whether DF, RT, GR, etc.)

2977.6 G.L.

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK ☐	PLUG AND ABANDON ☐	REMEDIAL WORK ☐	ALTERING CASING ☐
TEMPORARILY ABANDON ☐	CHANGE PLANS ☐	COMMENCE DRILLING OPNS. ☐	PLUG AND ABANDONMENT ☐
PULL OR ALTER CASING ☐	OTHER ☐	CASING TEST AND CEMENT JOBS ☐	Acid & Frac. ☒

Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Sept. 22 & 23, 1981: Set Bridge Plug at 6525'. Spotted 2 1/2 barrels acid. Perf. 6418-6425', 6430-36, 6440-46, 6452-62, 6476-85'. 35 holes. Ran Packer to 6250'.

Acidize by Western Company. 3,000 gallons 15% Spearhead Acid. Max. pressure 3000#, min. pressure 1100#, average 1500#, rate 3.4 barrels per min. Initial shut in pressure 750#, 15 min. 700#, 48 ball sealers, no visible ball action. Total load to recover 9.9 barrels. Prep to Frac.

Fraced 4900', 500# 140 sand, 15 ball sealers, 3600 gallons. (Completed job @ 1:15 P.M.) Max. pressure 2799#, min. pressure 2500#, Injection rate 24 BPM. Shut in pressure 1400#, 5 min. 1100#, 10 min. 1000#. 15 min. 1000#, total recovered 865 barrels. Shut in overnight.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Laranda Noma TITLE Production Clerk DATE 10/27/81
APPROVED BY Mr. Williams TITLE OIL AND GAS INSPECTOR DATE NOV - 4 1981
CONDITIONS OF APPROVAL, IF ANY: