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DEC 10 1981

O. C. D.
ARTESIA, NEW MEXICOREQUEST FOR ALLOWABLE
AND

AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

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DISTRIBUTION	
SANTA FE	
FILE	
REG. NO.	
LAND OFFICE	
TRANSPORTER	OIL
	GAS
OPERATOR	
PRODUCTION OFFICE	
Operator	

DINERO OPERATING COMPANY ✓

Address

POST OFFICE DRAWER 10505, MIDLAND, TEXAS 79702

Reason(s) for filing (Check proper box)

New Well

☒

Change in Transporter of:

Recompletion

☐

Oil

☐

Dry Gas

☐

Change in Ownership

☐

Casinghead Gas

☐

Condensate

☐

Other (Please explain)

Change of ownership give name

and address of previous owner

DESCRIPTION OF WELL AND LEASE

Lease Name	Well No.	Pool Name, Including Formation	Kind of Lease State, Federal or Fee	Lease No.
McNutt	1	Wildcat (Bone Spring)	Fee	

Location

Unit Letter L : 630 Feet From The West Line and 1980 Feet From The South

Line of Section 12 Township 24-S Range 28-E, NMPM, Eddy County

DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil ☒ or Condensate ☐	Address (Give address to which approved copy of this form is to be sent)
Koch Oil Company	2205 Wilco Building, Midland, Texas 79701
Name of Authorized Transporter of Casinghead Gas ☒ or Dry Gas ☐	Address (Give address to which approved copy of this form is to be sent)
El Paso Natural Gas Company	P. O. Box 1492, El Paso, Texas 79978
Does well produce oil or liquids, give location of tanks.	Is gas actually connected? When
Unit Sec. Twp. Rge. L 12 24-S 28-E	☒ YES April 1982

If this production is commingled with that from any other lease or pool, give commingling order number:

COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Resv.	Diff. Resv.
	☒		☒					
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.					
6/29/81	10/6/81	7150	7110					
Productions (WF, RAB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth					
2977.6 G.L.	Bone Spring	6418 6000	6750					
Perforations			Depth Casing Shoe					
6418-7060			7150					

TUBING, CASING, AND CEMENTING RECORD

HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
17 1/2	13 3/8	400'	400 sx. 2% CC
11	8 5/8	2500	1500 sx. 1300 Lite-200N.
7 7/8	4 1/2	7151	1400 sx. 1000 Lite-400N.

TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

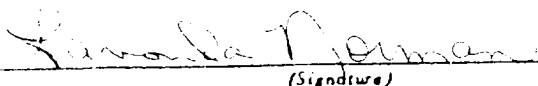
Date of Test		Producing Method (Flow, pump, gas lift, etc.)	
Sept. 20, 1981	Nov. 1, 1981	Pumping	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
24 hours	---	20#	----
Actual Prod. During Test	Oil-Bbls.	Water-Bbls.	Gas-MCF
	40	50	250

GAS WELL

Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (prior, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size

CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given herein is true and complete to the best of my knowledge and belief.


(Signature)

Production Clerk

(Title)

Dec. 8, 1981

(Date)

OIL CONSERVATION DIVISION

MAY 10 1982

APPROVED

BY

TITLE SUPERVISOR, DISTRICT II

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Form C-104 must be filed for each pool in multiply