

STATE OF NEW MEXICO  
ENERGY AND MINERALS DEPARTMENT

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OIL CONSERVATION DIVISION  
P. O. BOX 20  
SANTA FE, NEW MEXICO 87501

Form C-103  
Revised 10-1-7

APR 01 1983

O.C.D.

ARTESIA OFFICE

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. <input checked="" type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER	5a. Indicate Type of Lease State <input type="checkbox"/> Fee <input checked="" type="checkbox"/>
2. Name of Operator DINERO OPERATING COMPANY	3. State Oil & Gas Lease No.
3. Address of Operator P. O. DRAWER 10505, MIDLAND, TEXAS 79702	7. Unit Agreement Name
4. Location of well UNIT LETTER L 0 1980 FEET FROM THE South LINE AND 630 FEET FROM THE West LINE, SECTION 12 TOWNSHIP 24-S RANGE 28-E N.M.P.M.	8. Farm or Lease Name MC NUTT
15. Elevation (Show whether DF, RT, GR, etc.) 2977.6 G.L.	9. Well No. 1
	10. Field and Pool, or Willcat Und. Malaga Delaware
	12. County EDDY

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>	
		OTHER Plug back from Bone Spring to Delaware <input checked="" type="checkbox"/>	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

1/13/83 Rig up workover unit and fish tubing and rods.  
Set Dowell Model "3" 10,000 psi Bridge Plug at 6,280'. POH filled hole with brine water. Rig up Schlumberger & run TOT & CBL Logs. Placed 44' of cement on the Bridge Plug, set at 6,280'.

1/17/83 Rig down workover unit.

1/26/83 Rig up workover unit. Perforate 5674-5684' with 2JSPF (21 holes).  
Acidize with 5,000 gallons 15% MSR Acid, average 5 barrels per min. at 2580 psi.

2/1/83 Set Dowell Model "3" 10,000 psi Bridge Plug at 5050'. Perforate 5912-5940' with 2 JSPF (56 holes). Acidize with 6,000 gallons 6.3 barrels per min. at 3,500 psi.

2/10/83 Fracture zone with 25,000 gallons gel and 41,000# 20/40 sand.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

Signed Lavanda J. Jarama TITLE Production Supervisor  
Original Signed By Leslie A. Clements

DATE March 30, 1983

APR 04 1983

WATER CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

MAR 24 1983

Form C-103  
 Revised 10-1-78

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 ARTESIA, OFFICE

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

ILL ☒ GAS ☐ WELL ☐ OTHER ☐

APR 01 1983

Name of Operator

DINERO OPERATING COMPANY

O. C. D.  
 ARTESIA, OFFICE

Address of Operator

P. O. DRAWER 10505, MIDLAND, TEXAS 79702

Location of Well

WIT LETTER L 1980 630 FEET FROM THE South West LINE AND 630 FEET FROM West South LINE, SECTION 12 TOWNSHIP 24-S RANGE 28-E N.M.P.M.

5a. Indicate Type of Lease State <input type="checkbox"/> Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.
7. Unit Agreement Name
8. Farm or Lease Name McNutt
9. Well No. 1
10. Field and Pool, or Wildcat <del>Wildcat Bone Spring</del> <u>Wildcat Bone Spring</u>
12. County Eddy

15. Elevation (Show whether DF, RT, GR, etc.)

2977.6 G.L.

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data  
 NOTICE OF INTENTION TO:

REMEDIAL WORK ☐  
 PARTIALLY ABANDON ☐  
 OR ALTER CASING ☐

PLUG AND ABANDON ☐  
 CHANGE PLANS ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐  
 COMMENCE DRILLING OPNS. ☐  
 CASING TEST AND CEMENT JOBS ☐  
 OTHER Plug back from Bone Spring to Delaware ☒

Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

1-13-83 Rig up workover unit and fish tubing and rods.

Set Dowell Model "3" 10,000 psi Bridge Plug at 56,280'. POH and filled hole with brine water. Rig up Schlumberger and run TOT and CBL Logs.

1-17-83 Rig down workover unit.

1-26-83 Rig up workover unit. Perforate 5674-5684' with 2JSPF (21 holes).

Acidize with 5,000 gallons 15% MSR Acid. average 5 barrels per min. at 2580 psi.

2-1-83 Set Dowell Model "3" 10,000 psi bridge plug at 5050'. Perforate 5912-5940' with 2 JSPF (56 holes). Acidize with 6,000 gallons 6.3 barrels per min. at 3,500 psi.

2-10-83 Fractured zone with 25,000 gallons gel and 41,000# 20/40 sand.

Post ID 2  
 4-1-83  
 P&A Bone Sp.  
 Field

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

Lavada Naman

TITLE Production Supervisor

DATE March 18, 1983

NEW MEXICO OIL CONSERVATION COMMISSION  
WELL LOCATION AND ACREAGE DEDICATION PLAT

APR 01 1983

RECEIVED

JAN 31 1983

Form C-102  
Supersedes C-1,  
Effective 1-1-63

All distances must be from the outer boundaries of the Section.

Operator <b>Dinero Operating Company</b>		Lessee <b>O. C. D. McNUTT, OFFICE</b>		Well No. <b>O. C. D. ARTESIA, OFFICE 1</b>	
Unit Letter <b>L</b>	Section <b>12</b>	Township <b>24 South</b>	Range <b>23 East</b>	County <b>Eddy</b>	

Actual Footage Location of Well:

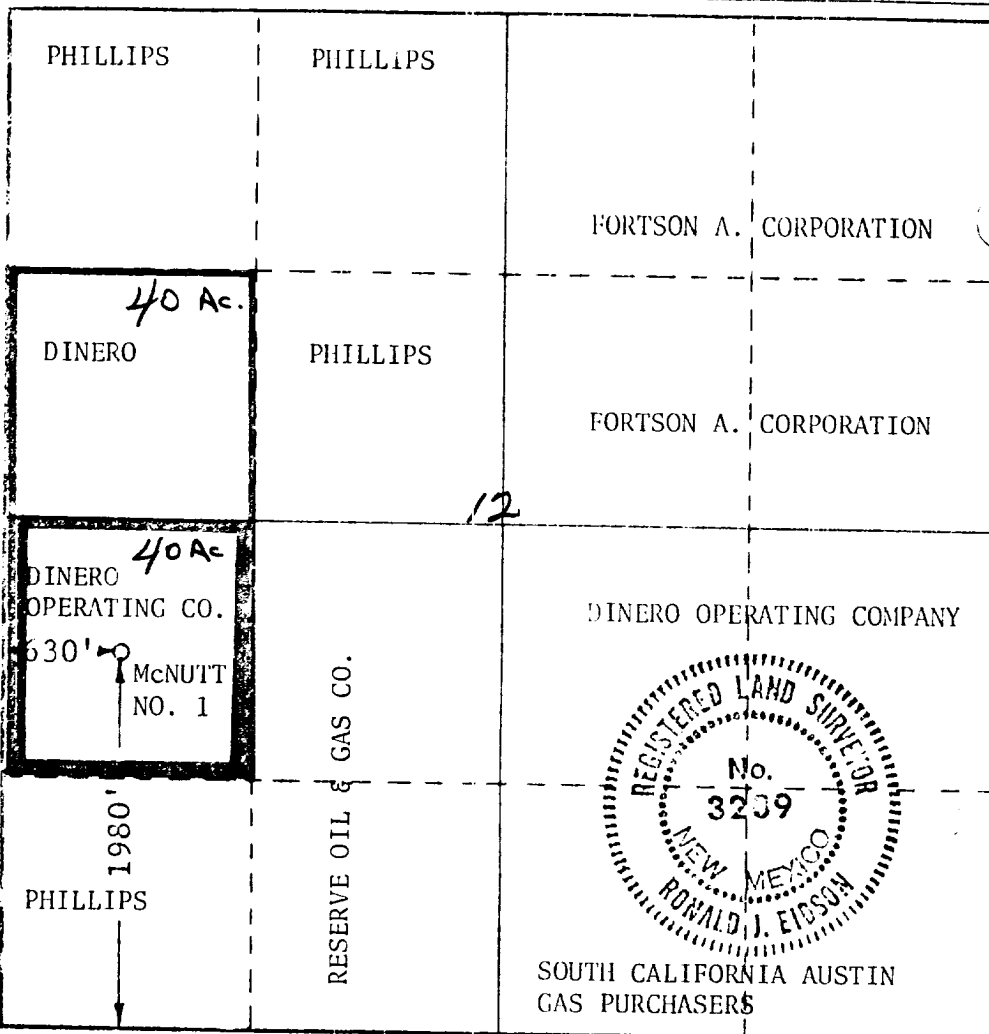
<b>1980</b> feet from the <b>South</b> line and <b>630</b> feet from the <b>West</b> line	Ground Level Elev. <b>2977.6</b>	Producing Formation <b>Bone Springs</b>	Pool <b>Und. Malaga Delaware</b> <del>Malaga Bone Springs</del>	Dedicated Acreage <b>40</b>
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1. Outline the acreage dedicated to the subject well by colored pencil or hatchure marks on the plat below.
2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).
3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling, etc?

☐ Yes ☐ No If answer is "yes," type of consolidation \_\_\_\_\_

If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.) \_\_\_\_\_

No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission.



CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief

*L. C. McClure*  
Name

L. C. McClure

Position

Field Supt.

Company

Dinero Operating Company

Date

June 26, 1981

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief.

Date Surveyed

June 25, 1981

Registered Professional Engineer and/or Land Surveyor

*Ronald J. Eidson*  
Certificate No. **JOHN W. WEST 678**  
**PATRICK A. ROMERO 5683**