

OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-73

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5a. Indicate Type of Lease
State <input type="checkbox"/> Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO CEMENT OR PLUG BACK TO A DIFFERENT RESERVOIR. USE APPLICATION FOR PERMIT TO DRILL (FORM C-101) FOR SUCH PROPOSALS.)

1. Name of Operator DINERO OPERATING COMPANY	2. Unit Agreement Name
3. Address of Operator POST OFFICE DRAWER 10505, MIDLAND, TEXAS 79702	8. Farm or Lease Name BIG CHIEF COMM.
4. Location of Well UNIT LETTER <u>E</u> , <u>1980</u> FEET FROM THE <u>North</u> LINE AND <u>660</u> FEET FROM THE <u>West</u> LINE, SECTION <u>15</u> TOWNSHIP <u>22-S</u> RANGE <u>28-E</u> 10PM.	9. Well No. 5
10. Field and Pool, or Wildcat Und. Dublin Ranch-Morrow	11. County Eddy
12. Elevation (Show whether DT, RT, GR, etc.) 3090' C.L.	

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPER. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>	
		OTHER <u>Atoka gas kick and control</u> <input checked="" type="checkbox"/>	

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Drilled to 11,450', made trip for new bit. Pulled out of hole & ran back to 5194' & well started to kick and unload mud (12.6#) from hole. Closed BOP and pressure came up to 4950# maximum. Attempt was made to pump into well when they got it under control, but rig pump would not stand the pressure. We attempted to bleed gas off to see if pressure would come down enough to kill well safely. The lowest pressure it came down to was approx. 2,900#, while flowing well at estimated rate of 20 MMCF. T. B. o'Brian representatives recommended we flow for enough days to bring the pressure down, to avoid pumping against the BOP & do irreparable damage. We called the Commission and were given permission to tie into a gas line. El Paso Natural Gas agreed to take the gas, lines were laid, Nat. Stak-Pak was set and we were ready to open the well to the sales line on 2/20/82, at 8:00 P.M. Opening pressure, 4000#, rate at the start was 12.6 MMCF, 2/22/82-casing pressure 2120#-11.7 MMCF; 2/23/82- cas. press. 1560#-6.8 MMCF; 2/24/82- cas. press 1360#, est. 6 MMCF; 2/25/82- cas. press. 1180#, est. 5.5 MMCF; 2/26/82-cas. press. 1070#, est 5 MMCF; 2/27/82- cas. press. 1070#, est. 5 MMCF; 2/28/82-cas. press. 1010#, est. 4.9 MMCF; 3/1/81-cas. press 960#, est. 3.9 MMCF; 3/2/82-closed well in at 0800, press. 835#, left closed 4 hours till 1200, press. 1370#. Opened well back to sales line & started making plans to kill well. 3/3/82: flow well and condition mud to 13#. 3/4/83: Closed well & pumped 410 barrels of 13# mud down casing at rate of 24 BPM, 50 barrels @5BPM. Press climbed to 1400#. Shut well in & press. came to 750#. Open well & flow back 42 barrels & well was dead.

14. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Lanada D. J. J. TITLE Prod. Clerk DATE 3/10/82

APPROVED BY Mike Williams TITLE OIL AND GAS INSPECTOR DATE MAR 16 1982

CONDITIONS OF APPROVAL, IF ANY: