

OIL CONSERVATION DIVISION
 P. O. BOX 2088
 SANTA FE, NEW MEXICO 87501

Form C-103
 Revised 10-1-78

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DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease
 State Fee

6. State Oil & Gas Lease No.

7. Unit Agreement No.

8. Name of Leaseholder
BIG CHIEF COMM.

9. Well No.
5

10. Field and Name of Well
Dublin Ranch Morrow Gas

11. County
Eddy

SUNDRY NOTICES AND REPORTS ON WELLS

DO NOT USE THIS FORM FOR WELLS IN A DIFFERENT RESERVOIR. SEPARATE APPLICATIONS ARE REQUIRED FOR SUCH PROPOSALS.

OIL WELL GAS WELL OTHER

Name of Operator

DINERO OPERATING COMPANY

Address of Operator

P. O. DRAWER 10505, MIDLAND, TEXAS 79702

Location of Well

UNIT LETTER **E** **1980** FEET FROM THE **North** LINE AND **660** FEET FROM

THE **West** LINE, SECTION **15** TOWNSHIP **22-S** RANGE **28-E** N.M.P.M.

15. Elevation (Show whether OF, RT, GR, etc.)
3090' G.L.

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
FULL OR ALTER CASING <input type="checkbox"/>		CASING TEST AND CEMENT JOBS <input checked="" type="checkbox"/>	
OTHER <input type="checkbox"/>		OTHER <input type="checkbox"/>	

Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

April 5, 1982: Drilled hole to 12,698' T.D.
 Logged by Dresser Atlas out of Hobbs, New Mexico. Compensated Neutron,
 Compensated Density, Dual Laterlog, Gamma

April 6, 1982: Ran 4 1/2" casing.
 Bottom 4447.70 Threads on-13.50# N-80 LT&C
 20.40 " " 11.60 N-80 LT&C
 Middle 6230.00 " " 11.60 N-80 LT&C
 Top 2070.47 " " 13.50 N-80 LT&C

Cement by Halliburton: 500 gallons mud flush 475 sx. Trinity Lite, wt. with 3/4 of 1% CFR-2 with 1/2# Flocele. 650 sx. Class H. with 5/10 of 1% Halad-22-A 4/10 of 1% CFR-2. 5# KCL per sack. Slurry 249 barrels. Displaced plug with brine water. Plug down @ 1030 hours. Released pressure and float collar held O.K.

Temp. Survey showed top of cement at 9090' with T.D. at 12,547'.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Lanada Norman TITLE Production Clerk DATE April 7, 1982

APPROVED BY MA Wilho TITLE OIL AND GAS INSPECTOR DATE APR 13 1982

CONDITIONS OF APPROVAL, IF ANY: