

RECEIVED
OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87504
JUN 14 1982

Form C-103
Revised 10-1-78

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O. C. D.
ARTESIA, OFFICE

5a. Indicate Type of Lease
State ☐ Fee ☒
5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT TO DRILL" (FORM C-101) FOR SUCH PROPOSALS.)

1. ☐ OIL WELL ☒ GAS WELL ☐ OTHER-

2. Name of Operator
MINERO OPERATING COMPANY

3. Address of Operator

P.O. Drawer 10505; Midland, TX 79702

4. Location of Well

5. Section LETTER E 1980 FEET FROM THE North LINE AND 660 FEET FROM

West LINE, SECTION 15 TOWNSHIP 22-S RANGE 28-E N.M.P.M.

15. Elevation (Show whether DF, RT, GR, etc.)

4124 G.L.

7. Unit Agreement Name

8. Farm or Lease Name
Big Chief Comm.

9. Well No.

5

10. Field and Pool, or Wildcat
Dublin Ranch Morrow Gas

12. County
Eddy

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO:

REMEDIAL WORK ☐
PARTIALLY ABANDON ☐
ALTER CASING ☐

PLUG AND ABANDON ☐

CHANGE PLANS ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☒
COMMENCE DRILLING OPNS. ☐
CASING TEST AND CEMENT JOB ☐
OTHER Frac job ☒

ALTERING CASING ☐
PLUG AND ABANDONMENT ☐

Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed)
(1) SEE RULE 1103.

4-82--Halliburton alcohol III frac.
fluid composition as follows:
20% KCL water (20% by volume)
80% +Methyl alcohol (80% by volume)
2% Toluene (2% by Volume of MA)
60# WG-16
1.15 Gals CL-11 (crosslinker)
1.5 lbs. HYG-3 (ph control)
1.5 lbs. K-34 C (ph control)
1# SP breaker
14,000# - 20/40 super prop.

Perfs: 12,073 to 12,254
Total volume: 51,460 gallons
max. pressure: 6500#
average: 6200#
max. rate 20.5 bpm--aver. 17 bpm
ISDP--4630#
5 min. 4430#
10 min. 4340#
15 min. 4270#
Four hrs--3800 then open to flow.
Flowed back 140 bbls. & died.
Start swab to recover load.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

Laverda Norman

TITLE Production Supervisor

DATE June 11, 1982

Mike Walker

OIL AND GAS INSPECTOR

JUN 17 1982

TITLE

DATE