

DINERO MUD
----- OIL PRODUCER -----

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DAILY DRILLING REPORT

PRODUCING LEASES
BIG CHIEF #5

PAGE

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ACCT #

94165

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DATE	DEPTH	FEET	DAYS
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PRESSURE OF 3000 PSI IS NOT ATTAINED AFTER 75 SACKS OF CEMENT HAVE BEEN
DISPLACED INTO THE FORMATION, BEGIN HESITATION SQUEEZE TO ACHIEVE A STANDING
SQUEEZE. IF SQUEEZE IS REACHED, PULL OUT OF RETAINER AND CONTINUE ON STEP 17.
C. IF A SQUEEZE IS NOT OBTAINED, OVER DISPLACE PERFORATIONS WITH A MINIMUM OF
30 BARRELS OF WATER AND START SQUEEZE PROCEDURE OVER WITH STEP 13. 15. REVERSE
OUT EXCESS CEMENT UNTIL TUBING IS CLEAN. 16. POH WITH TUBING AND WOC 12 HOURS.
17. R/H WITH 3-3/4 REVERSE BIT, SIX 3 1/16 IN. DC'S ON 2 3/8 IN TUBING AND DRILL
OUT TO TOP OF RETAINER AT 12,180 FT. 18. TEST SQUEEZE TO 2000 PSI WITH WATER
FOR 15 MINUTES. 19. REPEAT SQUEEZE IF NECESSARY. IF SQUEEZE PRESSURE HOLDS
CONTINUE TO STEP 22. 20. POH W/ 2 3/8 IN TUBING. 21. RIG UP CRC. RUN
GP-CCL FROM TOP OF RETAINER TO 11,100 FT. CORRELATE TO DRESSER TO DRESSER'S
GP-CNL-FOC LOG DATED 5-8-82. POH AND RD CRC. 22. R/H WITH THE FOLLOWING PACKER
ASSEMBLY FROM THE BOTTOM UP: RE-ENTRY GUIDE, OTIS EXND PROFILE NIPPLE, 1 1/2 FT
PUP JOINT 2 3/8 IN EUE ABC MODIFIED 4.7#, 4 1/2 IN. 13# MH-2 OTIS RETRIEVABLE
PACKER, PRODUCTION STRING OF 2 3/8 IN. EUE ABC MODIFIED N-80 4.7# TUBING.
HYDROTEST TUBING ABOVE SLIPS TO 9000 PSI. RUN IN HOLE. 23. RIG UP DOWELL.
SPOT 125 GALLONS 7 1/2 IN. MS ACID CONTAINING 1/2 GALLON A-200 CORROSION
INHIBITOR FROM 11,725-LL,525. 24. PULL UP TUBING AND PACKER 11,500 FT. PRIOR
TO SETTING PACKER CIRCULATE 750 GALLONS OF 7 1/2% ACID AND 100 GALLONS MUTUAL
SOLVENT (MIXED) OUT AND AROUND PACKER AND TUBING. ADD 2 1/2 GALLONS A-200
TO MIXTURE. REVERSE MIXTURE OUT OF TUBING UNTIL CLEAN, USING 2% KCL WATER AND
5% BY WEIGHT CORLEAN 326 CORROSION INHIBITOR. RD DOWELL. 25. SET TOP OF
PACKER AT 11,500 FT. 26. NIPPLE DOWN BOP. NIPPLE UP WELLHEAD, RIG UP CRC AND
PRESSURE CONTROL EQUIPMENT. PERFORATE ATOKA USING JRC SSB-11 CHARGES ON A
1 9/16 IN TUBING GUN WITH 2 JSPF/INTERNAL. DECENTRALIZE GUN. PERFORATE FROM
11,561-11,572 FT. (23 HOLES) RD CRC. 27. TEST WELL ON PRODUCTION (AN ACID JOB
IS NOT ANTICIPATED). 28. SHUT WELL IN UPON NOTIFICATION, FOR 4-POINT TEST
WHICH WILL FOLLOW.