

P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-

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SEP 29 1982

O. C. D.
ARTESIA, OFFICE

Indicate Type of Lease
State ☐ Fed ☒
State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR A PROPOSED TO BE LIFTED OR PLUGGED BACK TO A DIFFERENT RESERVOIR.
SEE REGULATION FOR PROPER PLUGGING AND LIFTING PROCEDURES.)

7. Unit Agreement Name
8. Term of Lease Name
BIG CHIEF COMM.
9. Well No.
5
10. Field and Pool, or Acreage Und.
Dublin Ranch Morrow Co.
12. County
Eddy

Oil Well ☐ Gas Well ☒ OTHER

Name of Operator

DINERO OPERATING COMPANY

Address of Operator

P. O. DRAWER 10505, MIDLAND, TEXAS 79702

Location of Well

UNIT LETTER E 1980 FEET FROM THE North LINE AND 660 FEET FROM

THE West LINE SECTION 15 TOWNSHIP 22-S RANGE 28-E

11. Elevation (Show whether DE, RT, GR, etc.)

3090' G.L.

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK ☐

TEMPORARILY ABANDON ☐

PULL OR ALTER CASING ☐

OTHER

PLUG AND ABANDON ☐

CHANGE PLANS ☐

REMEDIAL WORK ☐

COMMENCE DRILLING OPNS. ☐

CASING TEST AND CEMENT JOBS ☐

OTHER Fish, swabb, & put on line ☒

ALTERING CASING ☐

PLUG AND ABANDONMENT ☐

1. Describe Reported or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1109.

August 24-September 24, 1982:

Packer failed, casing pressure 5100#, tubing pressure 5600#. Killed well with 15# salt gel mud. Pulled 11,340' of 5/16" wireline out of tubing. Packer would not release. Cut tubing at 11,190'. Went in with drill collars and jars and stabbed into tubing with overshot. Packer retrieved. Went in with bit and scraper to clean up the hole. Stuck tools at 11,750'. Could not retrieve. Went in hole with packer and circulated mud out. Set packer at 11,360'. Swabbed well until flowing. Well put on line September 24, 1982. Shut in pressure 4600 psi. Flowing tubing pressure 2400 psi at approx. 2 MMCF per day.

2. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Leslie A. Clements TITLE Production Supervisor DATE Sept. 24, 1982

Original Signed By

Leslie A. Clements

APPROVED BY

Supervisor, District II

TITLE

DATE

OCT 1 1982

CONDITIONS OF APPROVAL